

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

API # 15 - 163-21,149 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 10/21/80

Well Operator: Paul Bowman Oil Company KCC License #: 31008 7/05  
(Owner / Company Name) (Operator's)

Address: 801 Codell Road City: Codell

State: Kansas Zip Code: 67663-8500 Contact Phone: (785) 434 - 2633

Lease: Dick Well #: 3 Sec. 8 Twp. 10 S. R. 19  East  West

NW - SE - SW Spot Location / QQQQ County: Rooks

990 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 248' Cemented with: 190 Sacks

Production Casing Size: 5 1/2 Set at: 3755' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: \_\_\_\_\_

Elevation: 2189' ( G.L. /  K.B.) T.D.: 3762' P.B.T.D.: 3762' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Will cement well according to KCC district #4 instructions

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: Paul Bowman/Don Bowman

Phone: (785) 434 - 2633

Address: 801 Codell Road City / State: Codell, Kansas

Plugging Contractor: Allied Cementing KCC License #: \_\_\_\_\_  
(Company Name) (Contractor's)

Address: P. O. Box 31 Russell, Kansas 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): September 17, 2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 09/08/04 Authorized Operator / Agent: X Paul D Bowman  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
SEP 13 2004  
KCC WICHITA

WELL COMPLETION REPORT AND  
DRILLER'S LOG

WICHITA, BRANCH

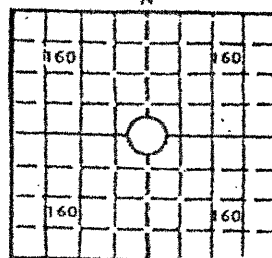
S. 8 T. 10S R. 19

Loc. C NW SE SW

API No. 15 — 163 — 21149  
County Number

County Rooks

640 Acres



Locate well correctly

Elev.: Gr. 2184'

DF \_\_\_\_\_ KB 2189'

Operator  
Resources Investment Corporation

Address  
3500 Anaconda Tower, Denver, CO 80202

Well No. #3 Lease Name Dick

Footage Location  
990 feet from ~~XX~~ (S) line 1650 feet from ~~XX~~ (W) line

Principal Contractor Raines & Williamson Geologist George Olds *Plugged Back*

Spud Date 9/14/80 Date Completed 10/21/80 Total Depth 3762' P.B.T.D. TOTAL DEPTH 3762'

Directional Deviation Oil and/or Gas Purchaser NCRA

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	20#	248'	50-40 Poz	190	2% gel, 3% CaCl
production	7 7/8	5 1/2	14#	3755'	50-50 Poz C1"A"w/latex	75 75	2%gel + 18% sal 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3759'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals MCA (15% HCl)	3755-3759' (open hole)
250 gals 28% HCl w/3 gals. surfactant, 500 gals. lease brine	3755-3759' (open hole)
w/50# HCl seal, 750 gals. 28% HCl w/1 gal surfactant/bbl (total:	1000 gals 28% HCl)

INITIAL PRODUCTION

Date of first production 10/31/80 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	12 bbls.	---- MCF	4 bbls.	

Disposition of gas (vented, used on lease or sold) Producing interval (s) 3755-3762' (Arbuckle)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.



# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bowman, Paul d/b/a Paul Bowman Oil  
801 Codell Road  
Codell, KS 67663

September 14, 2004

Re: DICK #3  
API 15-163-21149-00-00  
NWSESW 8-10S-19W, 990 FSL 1650 FWL  
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550