

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 10 85
month day year

API Number 15- **023-20,242-00-00**

OPERATOR: License # **5200 4456**

NE SE
(location) Sec 16 Twp 3 S. Rge 42 East
 West

Name FMP Operating Company

Address P. O. Box 15640

City/State/Zip Lakewood, Colorado 80215

Contact Person Steve P. Hoppe

Phone (303) 987-9512

2000' Ft North from Southeast Corner of Section

600' Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #

Nearest lease or unit boundary line 600' feet.

County Cheyenne

Name

Lease Name Rueb Well# 2-16

City/State

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 250 feet

Lowest usable water formation Ogallala

Depth to Bottom of usable water 250-300 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required feet

Ground surface elevation 3716' feet MSL

This Authorization Expires 4-21-86

Approved By 10-21-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 1720 feet

Projected Formation at TD Niobrara

Expected Producing Formations Niobrara

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/18/85 Signature of Operator or Agent

Steve P. Hoppe

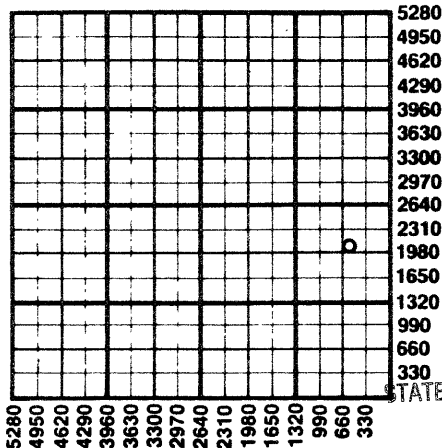
Title Drilling & Production Engr

RCH/KDH

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED
 STATE CORPORATION COMMISSION

in alternate 2 completion, cement in the production pipe from below
 to surface within 120 days of spud date.

OCT 21 1985
 10-21-85
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238