

FOR FCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 11-2-93

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEALED? Yes No

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11/01/93  
month day year

Spot SE NE Sec 21 Twp 3S S, Rg 42 East West

OPERATOR: License # 31219  
Name: Prime Operating Company  
Address: 731 W. Wadley, L-220  
City/State/Zip: Midland, TX 79705  
Contact Person: H. G. Livingston / Irene C. Rosas  
Phone: 915/682-5600

1906 feet from South / North Line of Section  
640 feet from East / West Line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Cheyenne  
Case Name: Reib Trust Well #: 21-8-1  
Field Name: Wildcat

CONTRACTOR: License # 08273  
Name: Excell. Drilling Company

Is this a Propped/Spaced Field? yes X no

Target Formation(s): Niobrara

Nearest lease or unit boundary: 640'

Ground Surface Elevation: 3713 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 265'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 320'

Length of Conductor pipe required: None

Projected Total Depth: 1800'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

... well ... farm pond X ... other

DWR Permit #: ...

Will Cores Be Taken? yes no

If yes, proposed zone: ...

\*or to a depth sufficient to

penetrate 50' into Blue Shale,

whichever is deeper.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

RECEIVED 55-  
KANSAS CORPORATION COMMISSION

1028-93

OCT 28 1993

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and time necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/25/93 Signature of Operator or Agent: [Signature] Title: Project Manager

FOR FCC USE:  
 API # 15- 023-20329-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 320 feet per Alt. DX  
 Approved by: CB 10-28-93  
 This authorization expires: 4-28-94  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

21  
3  
42

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Prime Operating Company  
 LEASE Reib Trust  
 WELL NUMBER 21-8-1  
 FIELD Wildcat

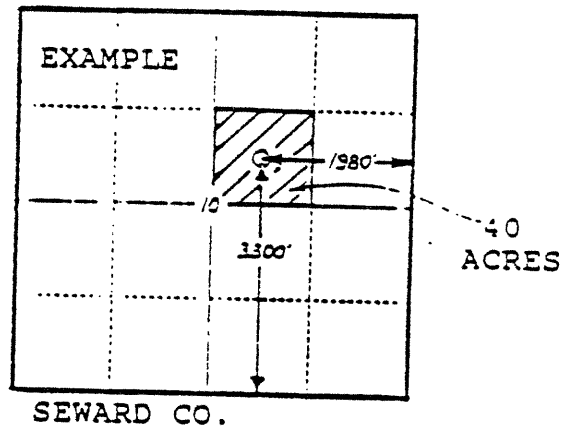
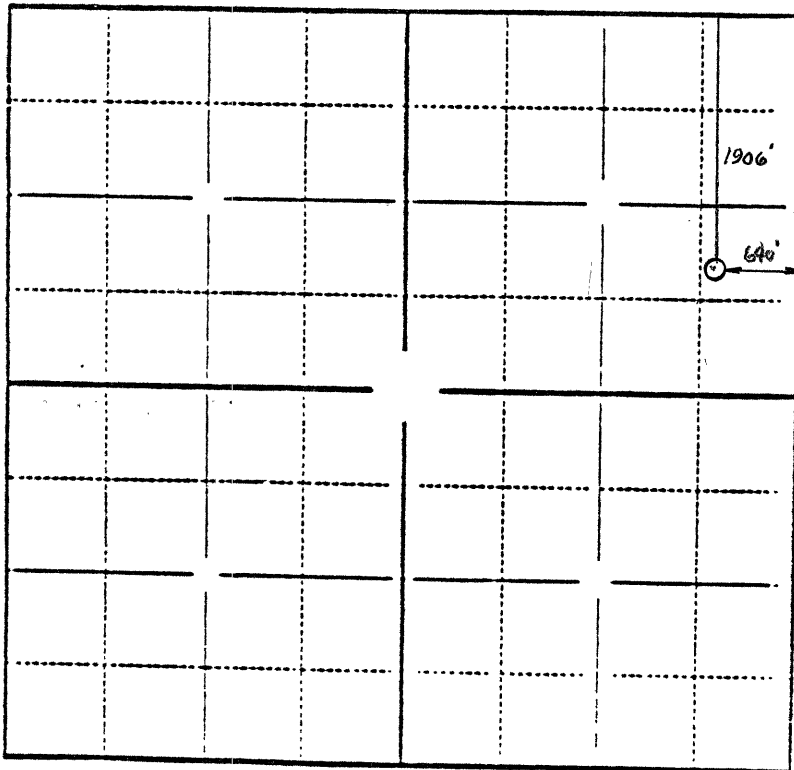
LOCATION OF WELL: COUNTY Cheyenne  
1906 feet from ~~south~~/north line of section  
640 feet from east/~~west~~ line of section  
 SECTION 21 TWP 8S RG 42 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE E2 - SE - NE

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

15-023-20329-00-00

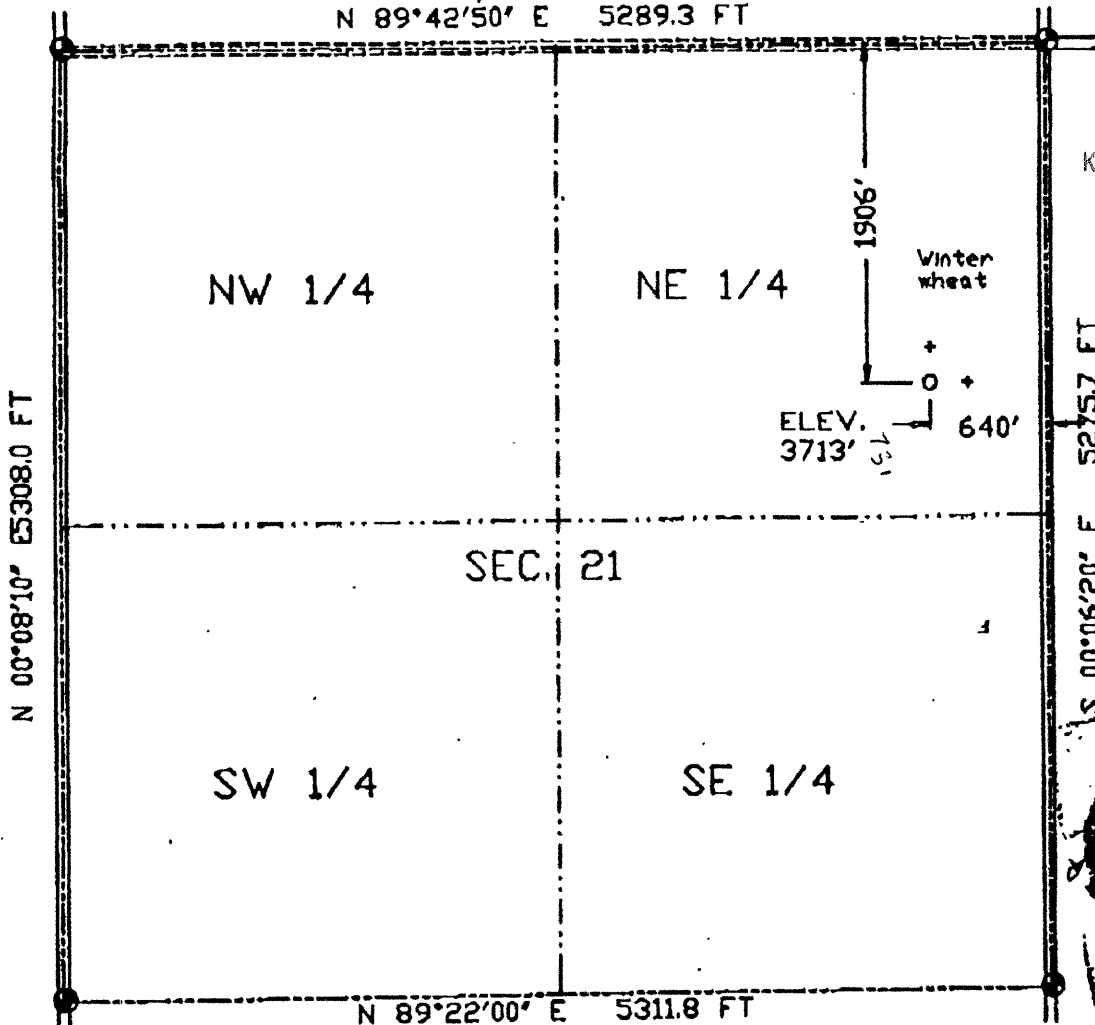
The accompanying plat is an accurate representation showing the location of a proposed well. This location may be described as a point 1906 feet South of the North line, and 640 feet West of the East line of Section 21, Township 3 South, Range 42 West of the 6th P.M., Cheyenne County, Kansas

The surface elevation at this point is 3713 feet above m.s.l.

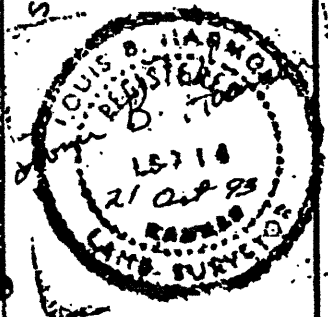
Note: This is not a land survey plat.

There are no visible improvements within 200 feet of the location.


N 89°42'50" E 5289.3 FT



**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 1028-93  
 OCT 28 1993  
 CONSERVATION DIVISION  
 WICHITA, KS



- ☀ Dual Producer
- Location
- ==== Road
- 1000 500 0 1000
- Oil well
- ⊘ Cancelled Loc.
- ===== Trail
- Scale 1' = 1000'
- ☀ Gas Well
- - - - - Fence Line
- · - · - Half-Sec. Line
- + Reference Stake (200' N, 200' E)
- ⊙ Dry Hole
- - - - - Section Line
- Survey Monument

 **GREAT PLAINS SURVEYING**

P.O. Box 296 Phone 303-854-3602  
 Holyoke, CO 80734 Fax 303-854-2926

REIB TRUST 21-8-1
SE 1/4 NE 1/4 SEC 21, T3S, R42W
PRIME OPERATING COMPANY
CHEYENNE COUNTY, KS 21 OCTOBER 1993