

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-2-93

DISTRICT # 4

SEAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11/01/93 month day year

OPERATOR: License # 31219 Name: Prime Operating Company Address: 731 W. Wadley, L-220 City/State/Zip: Midland, TX 79705 Contact Person: H. G. Livingston/Irene C. Rosas Phone: 915/682-5600

CONTRACTOR: License # 08273 Name: Excell Drilling Company

Well Drilled For: Oil, Gas, OGW, Seismic, Other; Well Class: Enh Rec, Storage, Disposal, # of Holes; Type Equipment: Mud Rotary, Air Rotary, Wildcat, Cable, Other

If OGW: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? If yes, true vertical depth: Bottom Hole Location

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to top of hole in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/25/93 Signature of Operator or Agent: [Signature] Title: Project Manager

FOR KCC USE: API # 15- 023-20330-00-00 Conductor pipe required None feet Minimum surface pipe required 335 feet per Alt. 1 X Approved by: CB 10-28-93 This authorization expires: 4-28-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

Spot SE NW Sec 21 Twp 3S Rg 42 East West 1436 1910 feet from South / North line of Section feet from East / West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: Cheyenne Case Name: Reib Trust Well #: 21-6-1 Field Name: Wildcat Is this a Propped/Spaced Field? yes X no Target Formation(s): Niobrara Nearest lease or unit boundary: 745 Ground Surface Elevation: 3731 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 160 Depth to bottom of usable water: 285 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 335 Length of Conductor pipe required: None Projected Total Depth: 1800 Formation at Total Depth: Niobrara Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone: *or to a depth sufficient to penetrate 50' into the Blue Shale, whichever is deeper.

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OCT 28 1993 CONSERVATION DIVISION MONITORING

21 3 42

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Prime Operating Company
 LEASE Reib Trust
 WELL NUMBER 21-6-1
 FIELD Wildcat

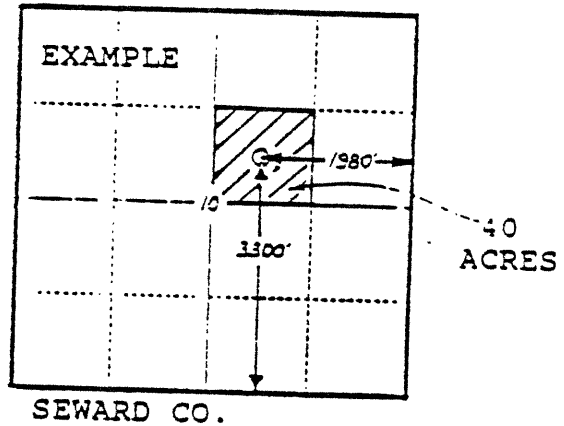
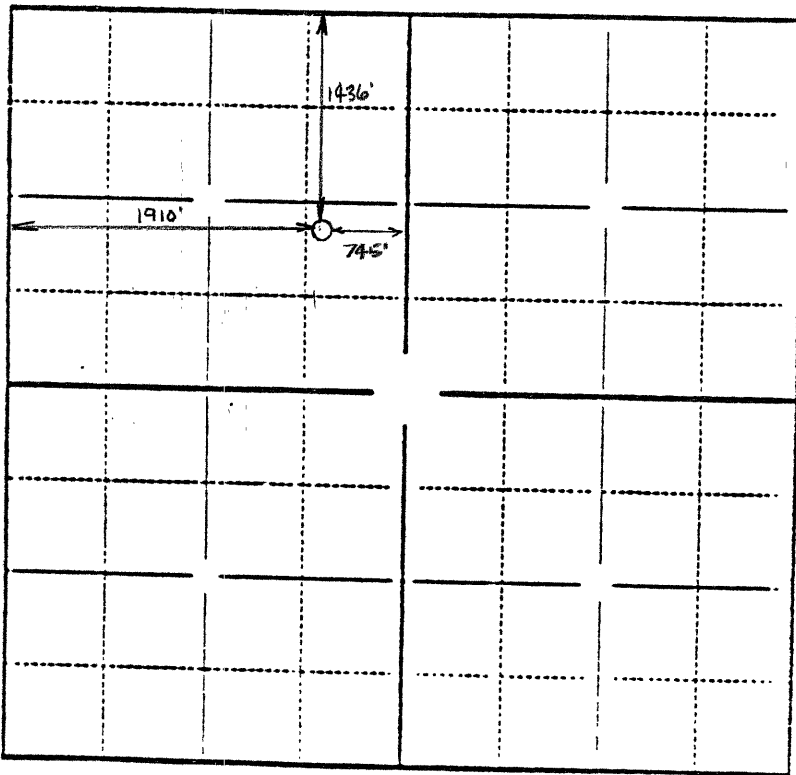
LOCATION OF WELL: COUNTY Cheyenne
1436 feet from ~~south~~/north line of section
1910 feet from ~~east~~/west line of section
 SECTION 21 TWP 3S RG 42W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE W2 - SE - NW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

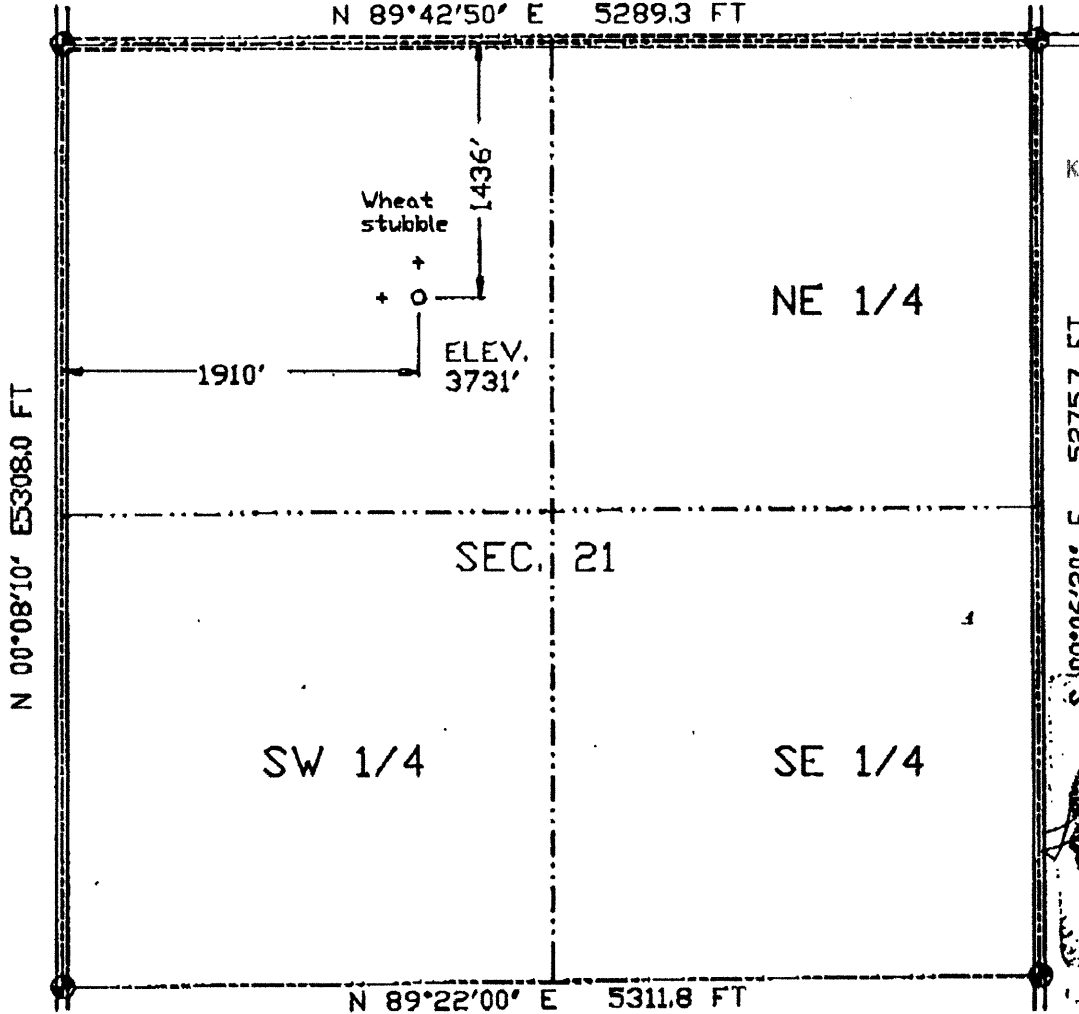
- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

The accompanying plat is an accurate representation showing the location of a proposed well. This location may be described as a point 1436 feet South of the North line, and 1910 feet East of the West line of Section 21, Township 3 South, Range 42 West of the 6th P.M. Cheyenne County, Kansas. The surface elevation at this point is 3731 feet m.s.l.

Note: This is not a land survey plat.

There are no visible improvements within 200 feet of the location.

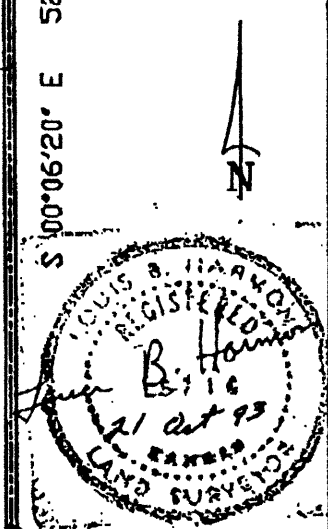
N 89°42'50" E 5289.3 FT



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CONSERVATION DIVISION
WICHITA, KS



- | | | | |
|---------------|----------------|-----------------|---------------------------------------|
| Dual Producer | Location | Road | 1000 500 0 1000 |
| Oil well | Cancelled Loc. | Trail | Scale 1" = 1000' |
| Gas Well | Fence Line | Half-Sec. Line | |
| Dry Hole | Section Line | Survey Monument | + Reference Stake
(200' N, 200' W) |



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P.O. Box 296 Phone 303-854-3602
Holyoke, CO 80734 Fax 303-854-2926

REIB TRUST 21-6-1

SE 1/4 NW 1/4 SEC. 21, T3S, R42W

PRIME OPERATING COMPANY

CHEYENNE COUNTY, KS

21 OCTOBER 1993