SEA7 Yes ... No

Siztm of Kanses

		•
ECCEPTIVE	BATE:	2-93
PLAR	MAIC:	
DISTRICT (. 4/	
ATSINTER I		

MOTICE OF INTENTION TO DRILL Must be approved by the K.C.C. five (5) days prior to commencing well

		r critical	• • •	
	FOI	DI HUS	T RE	TYPE
	FORK	MUST	E :	I SXEI
ALL	BLANK	HUST	1E	TLLE

		Seat East
Expected Spud Date	11/1/93	SE NW Sec 22 Twp 3 S, Rg 42 X West
menth	day	
	31210	1639 2191 feet from South / North Line of Section
CPERATOR: License * Name: Prime Operatin	O Company	feet from East / West line of Section
Address: 731 W. Wad		•••••• 15 3651108 X RECULAR TRAVENI 494
Address:/31 W. Wad	110 my 70705	A SECTION AND A SECTION AND A SECTION ASSESSMENT ASSESS
Contact Bases H C	Tivingston/Tren	C. Rosassase Name: Schlepp Well #: 22-6-1
Phone:915./682-56	.uu ~~~~********************************	Schlepp Well #. 22-6-1
CONTRACTOR: License #:	8273	is this a Prorested/Spaced Field? yes .X. nov
****Excell Dri	lling Company	Target Formation(s): Niobrara Nearest lesse or unit boundary: 435
		Fround Surface Elevation:3683 feet MSL
Well Orilled For:	Well Class: Type Equi	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Public water supply well within one mile: yes .X. no
Oil Enh Rec	Infield X Hud R	tary Depth to bettom of fresh water: 160'
.X Gas Storage	Pool Ext Air R	
OWWO Disposal	.X Wildcet Cable	Surface Pipe by Alternate: .X.1 2
	Other	langet of fundament - at the community
Other		Length of Conductor pipe required: None
If OWNO: old well information		Projected Total Denth. 1800 '
Operator:	• • • • • • • • • • • • • • • • • • • •	formation at Total Bonch. Nichrana
Well Name:	••••••	Water Source for Builting Barrell
Comp. Date:	Old Total Depth	··· Well ··· Idra pong Athar
Birectional Sevieted as Waste		DWR Permit #:
Birectional, Deviated or Horiz If yes, true vertical depth:	ental wellbore? yes	A. ne Will Cores Be Taken?: yes X. ne'
Sottom Hole Location	***************	
	•••••••••••••••••••••••••••••	
		AFFIDAVII 50' into the Blue Shale, whichever
The undersigned hereby affirms 101, et. seq. It is agreed that the following	that the drilling, comp	is deeper. Letion and eventual plugging of this well will result with the set: KANSAS CORPORATION COMMISSION
	•	16-3C-43
1. Notify the appropriate	district office prior to	spudding of well;
		d balance but the
surface pipe shall be s	et through all unconsoling	d below shall be set by circulating coment to the top; in all cases ated materials plus a minimum of 20 feet into the ander property the coment is
4. If the well is dry hel	e, an agreement between	the eperator and the district effice on plus length and placement in
5. The appropriate distric	et affine will be madel.	AMOUNT
6. IF AM ALTERMATE II COMP	LETION, PRODUCTION PIPE	before well is either plugged or production casing is comented in: HALL BE CEMENTED FROM BELOW MAY USABLE WATER TO SURFACE WITHIN 120 DAYS
OF SPUB BATE. IN ALL	ASES, MOTIFY BISTRICT OF	TICE PRIOR TO ANY SEMENTING.
10/26/02	rments made herein are tr	the and to the best of my knowledge and belief.
Date: 10/26/93 Signa	ture of Operator or Agent:	Manager Project Manager
	CON YES HEE	
	FOR KCC USE: 023 -	2033 LMJO)
	Conductor pipe require	None, test
	Annequed by PR 10	quired 285 feet per Alt. (1) X
		110
	This authorization exp	res: 4-28-94
	6 months of effective	d if drilling not started within
	Spud date:	Agent:
		W
- File	Drill Pit Application (fo	REMEMBER TO:
	completion form ACO-1 will	hin 120 days of sound days.
* 7110	acreage attribution plat	according to field procession and an
1	t plugging report (cp.1)	fice 48 hours prior to workover or re-entry; efter plugging is completed;
• UDIA:		
Maii ta: Conservation sinter .	D WEITTON EDDOODUS! badama	disposing or injecting salt water. ding, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

WELL NUMBER 2: FIELD Wildcat NUMBER OF ACRES	2 - 6-1 t	1639 feet from south north line of section 2191 feet from east/west line of section SECTION 22 TWP 3S RG 42W
(Show location of	of the well and shade (Show footage to the	EXAMPLE EXAMPLE SEWARD CO.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e.
 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

