

FOR KCC USE:

EFFECTIVE DATE: 12-11-93
DISTRICT # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

340' minimum
Surface casing

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12/10/93
month day year

Spot NE NE NW Sec 22 Twp 3 S Rg 42 West

OPERATOR: License # 31219
Name: Prime Operating Company
Address: 731 W. Wadley, I-220
City/State/Zip: Midland, TX 79705
Contact Person: H.G. Livingston/Irene C. Rosas
Phone: 915/682-5600

350 feet from South / North line of Section
2027 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 08273
Name: Excell Drilling Company

County: Cheyenne

Lease Name: Schlepp Well #: 22-3-2

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Niobrara

Nearest lease or unit boundary: 350'

Ground Surface Elevation: 3671 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 220-240' 290'

Depth to bottom of usable water: 290-290' 3'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 290' 340'

Length of Conductor pipe required: None

Projected Total Depth: 1800'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

*or to a depth sufficient to penetrate

50' into Blue Shale, whichever is deeper.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION
12-6-93
DEC 06 1993
CONSERVATION DIVISION
WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on well length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/2/93 Signature of Operator or Agent: H.G. Livingston Title: Production Clerk

FOR KCC USE:
API # 15- 023-20337-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 340 feet per Alt. (X)
Approved by: CB 12-6-93
This authorization expires: 6-6-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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3
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Prime Operating Company
 LEASE Schlepp
 WELL NUMBER 22-3-2
 FIELD Wildcat

LOCATION OF WELL: COUNTY Cheyenne
350 feet from ~~south~~/north line of section
2027 feet from ~~east~~/west line of section
 SECTION 22 TWP 3S RG 42W

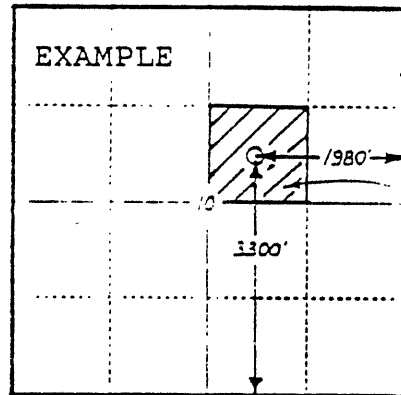
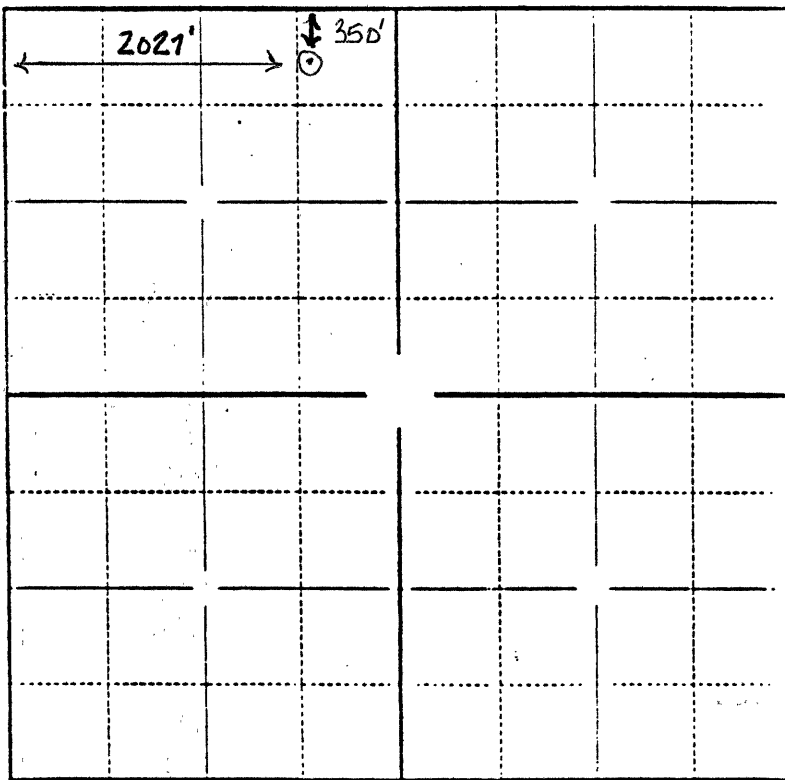
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE NE - NE - NW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade acreage attributable for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.