

For KCC Use:

Effective Date:

District #

SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date January 01, 2003

OPERATOR: License# 31609

Name: Priority Oil & Gas LLC

Address: PO Box 27798

City/State/Zip: Denver, CO 80227-0798

Contact Person: Robbie Gries

Phone: 303-296-3435

CONTRACTOR: License# 8273

Name: Excell Drilling Co.

Well Drilled For:

☐ Oil

☐ Enh Rec

☒ Infield

☒ Gas

Storage

☐ Pool Ext.

☐ OWO

☐ Disposal

☐ Wildcat

☐ Seismic;

of Holes

☐ Other

☐ Other

Well Class:

Type Equipment:

☒ Mud Rotary

☐ Air Rotary

☐ Cable

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?

☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot

W2 SW SE Sec. 23 Twp. 3 S. R. 42

612 feet from (S) (circle one) Line of Section

2280 feet from (E) (circle one) Line of Section

Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne

Lease Name: Rueb Well #: 2-23

Field Name: Cherry Creek

Is this a Prorated / Spaced Field?

☐ Yes ☒ No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 612' fsl

Ground Surface Elevation: 3604 feet MSL

Water well within one-quarter mile:

Yes ☒ No

Public water supply well within one mile:

☐ Yes ☒ No

Depth to bottom of fresh water: 450' 180'

Depth to bottom of usable water: 250' 200'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe required: NONE

Projected Total Depth: 1750'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well Farm Pond X Other

DWR Permit #:

(Note: Apply for Permit with DWR ☐)

Will Cores be taken?

☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/13/02 Signature of Operator or Agent: Title: Office Manager

For KCC Use ONLY

API # 15 - 023-20452-0000

Conductor pipe required: NONE feet

Minimum surface pipe required: 250 feet per Alt. (1)

Approved by: RJP 12-16-02

This authorization expires: 6-16-03

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

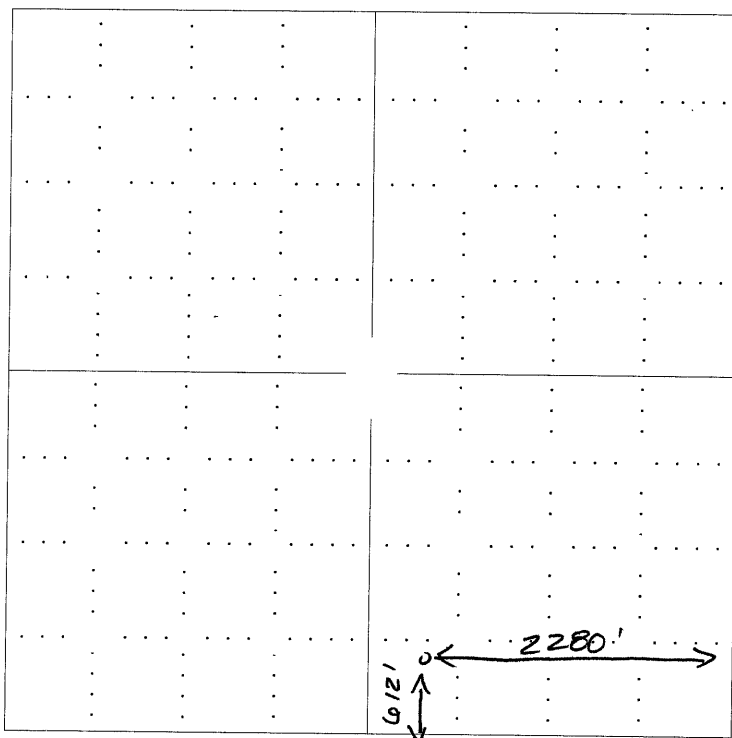
Operator: _____

Lease: _____

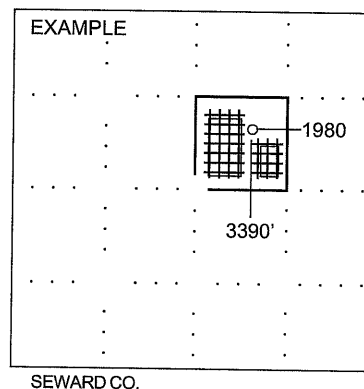
Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: SW - SW - SELocation of Well: County: Cheyenne612 feet from S / N (circle one) Line of Section2280 feet from E / W (circle one) Line of SectionSec. 23 Twp. 3 S. R. 42 ☐ East ☒ WestIs Section ☒ Regular or _____ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: NE NW SE SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)*

2-23 Rueb
612' fsl
2280' fel
Elev. 3604 msl

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).