For KCC Use: Effective Date:	4-	11-	2001
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District #		4	
2012 -	TO NO	,	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed

Spot APPROX. Spot APPROX. Spot	GA? Yes No Must be approved by KCC five (5	
Sec. 25. Two, 3. s. R. 4.2 Sec. 25. Two,		
Medical Completion Date:	xpected Spud Date	
Section Lipensed 1009 Section Sectio	month day year	
The content of the provided part of the product o	31609	
Section Sect	Priority Oil & Gas LLC	
Country Constitute Country C		Is SECTION _X_RegularIrregular?
County Cheyenne County Cheyenne County Cheyenne County Cheyenne County Cheyenne County Creek Succession Creek Creek Succession Creek Creek Succession Creek Creek Succession Creek Creek Creek Succession Creek Creek Creek Succession Creek	Donrios CO 90202	(Note: Locate well on the Section Plat on reverse side)
Contractor: Leansel 32765	City/State/Zip: Deniver, Co 60202	Cheyenne Cheyenne
Source Content Conte	Contact Person: RODDIE GITES	y 7weygardt
SoftRacTOR: Learnest: 37105	Phone: (303) 296-3435	Cherry Creek
Same: Stewart Brothers Drilling Gompany NioDrara 348 to the North Nort	32765	
Nearest Lease or unit boundary: 349 Cite Not. Set Mo.		7 Torrest Formation(a): Niobrara
Condition Cond	vame:_Dreward Brothers Drifting Company	Negreet Lease or unit houndary: 348 to the North
Selsmine;	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext Air Rotary Cable Selsmic: #9 of Holes Wildcat Cable Depth to bottom of fresh water. 250 Zoo Depth to Dottom of washe water. 250 Zoo Zoo Depth to Dottom of washe water. 250 Zoo	Coil Carb Rec X Infield X Mud Rotary	Glouid Salado Listate.
Seismic:		Water well within one-quarter time.
Seismic:		Public water supply well within one thite:
Color Colo		Depair to bottom of moon material
If OWWC: old well Information as follows: Operator: Operator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe a specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. If all cases, MOTIFY district office prior to any cementing. Inereby certify that the statements made herein are true and to the best of my knowledge and beligit. For KCC Use ONLY Approved by: Approved by: Approved by: Agent: A	 	Depth to bottom of deathe water.
Length of Conductor Pipe required: NOTE	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Farm Pond Other City Water Water Source for Drilling Operations: Well Farm Pond Other City Water Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office pare as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Approved by: Approved by: Approved by: Approved by: Approved by: Agent: Agent: Agent: Agent: Agent: Agent: Agent: AFFIDAVIT Notify appropriate district office all an according to field proration orders; Niobrator Nicolated materials Developed and the district office on plug length and placement is necessary prior to plugging; I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Approved by: Approved by: Approved by: Agent: AFFIDAVIT AFFIDAVIT AFFIDAVIT Formation at Total Depth: Note: Apply for Permit with DWR	of OWWO: old well information as follows:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Deptx Water Source for Drilling Operations: Well Farm Pond Other City Water Power Water Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other Power Source for Drilling Operations: Well Farm Pond Other Power Source for Drilling Operations: Well Farm Pond Other Power Source for Drilling Operations: Well Farm Pond Other Power Source for Drilling Operations: Well Farm Pond Other Power Source for Drilling Operations: Well Farm Pond Other Power Source for Drill Power Source for Drilling Operations: Well Farm Pond Other Power Source for Drilling Operations: Well Farm Pond Other Power Source for Drilling Operations: Well Farm Pond Other Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other Power Source for Drill Power Source for Drill Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operations: Well Farm Pond Other City Water Power Source for Drilling Operation Power Source for Drilling Operations: Well Farm Pond Other City Water		Length of Conductor Pipe required:
Original Completion Date:Original Total Depth:	·	Nichmono
Now Section Deviated or Horizontal wellbore? Yes Now Now Farm Pond Other_City Water Water Water Water Water Farm Pond Other_City Water Wate		Totalion a four-open
DWR Permit #:		Water Source for Drilling Operations:
Note: Apply for Pennit with DWR FREE Proposed Zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Port KCC Use ONLY API # 15 -	Directional, Boriated of Frenzes	
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Date: 3/30/0/ Signature of Operator or Agent: Title: 2/3C. Miles: 2/3C		of my knowledge and helief
For KCC Use ONLY API # 15	I hereby certify that the statements made nerein are true and to the best of	
For KCC Use ONLY API # 15	7/80/01 Streeting of Operator of Agont	Title: Offic. Mga.
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Conductor pipe required	API # 15 - 025 - 20 425 - 0000	- File Drill Pit Application (form CDP-1) with Intent to Dnil;
Minimum surface pipe required	HOUS	- File Completion Form ACC-1 within 120 days of spud date;
Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Approved by: 10 - (6 - 200 Chis authorization void if drilling not started within 6 months of effective date.) RECEIVED	Conductor pipe required	
Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: RECEIVED	1	
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STATE CORPORATION COMMISSION		
AND		STATE CORPORATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

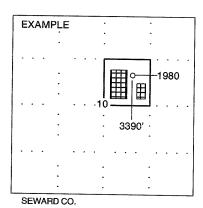
API No. 15	Location of Well: County:
Operator:	
Lease:	feet from E / W (circle one) Line of Section
Well Number:	
Field:	
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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Zweygardt 2-25 Elev. 3694 MSL



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

RECEIVED

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CO-7 for oil wells; CG-8 for gas wells).

APR - 4 2001