

FOR KCC USE:

EXHIBIT "A"

HORIZONTAL

FORM C-1 7/91

EFFECTIVE DATE: 11-28-99

State of Kansas

FORM MUST BE TYPED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 11-29-99 month day year

Spot Appx. 150' NE Sec 26 Top 3 S, Rg 42 XX East West

OPERATOR: License # 5238 Name: Petroleum, Inc. Address: 301 N. Main, Suite 1300 Wichita, KS 67202-4899 Contact Person: Rick Olmsted 316-291-8273

2000 feet from South North line of Section 150 feet from East West IS SECTION XX REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Cheyenne Lease Name: Zweygardt Gas Unit Well #: 1-26H Field Name: Cherry Creek

CONTRACTOR: License #: 5382 Name: Cheyenne Drilling

Is this a Prorated/Spaced Field? yes XX no Target Formation(s): Niobrara Nearest lease or unit boundary: 150' FEL SURFACE

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic # of Holes Other

Ground Surface Elevation: 3690 feet MSL Water well within one-quarter mile: yes XX no Public water supply well within one mile: yes XX no

If OWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Depth to bottom of fresh water: 250' Depth to bottom of usable water: 250' Surface Pipe by Alternate: XX 1 2 Length of Surface Pipe Planned to be set: 300'

Directional, Deviated or Horizontal wellbore? XX yes If yes, true vertical depth: 1535' Bottom Hole Location: 620' FNL & 1350' FWL

Length of Conductor pipe required: Not required Projected Total Depth: 5244' Formation at Total Depth: Niobrara Water Source for Drilling Operations: well farm pond XX other

Will Cores Be Taken? yes XX no If yes, proposed zone:

DOCKET No. 195,445-C (C-28,695)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-1-99 Signature of Operator or Agent: Rick Olmsted Title: Geologist

FOR KCC USE: API # 15- 023-20363-0100 Conductor pipe required NONE feet Minimum surface pipe required 300 feet per Alt. (1) X Approved by: 11-23-99 This authorization expires: 5-23-2000 Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION NOV 02 1999 11-2-99

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

26 3 42W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Petroleum, Inc.  
 LEASE Zweygardt Gas Unit  
 WELL NUMBER 1-26H  
 FIELD Cherry Creek

LOCATION OF WELL: COUNTY Cheyenne  
 \_\_\_\_\_ feet from ~~South~~/North line of section  
 \_\_\_\_\_ feet from ~~East~~/West line of section  
 SECTION 26 TWP 3S RG 42W

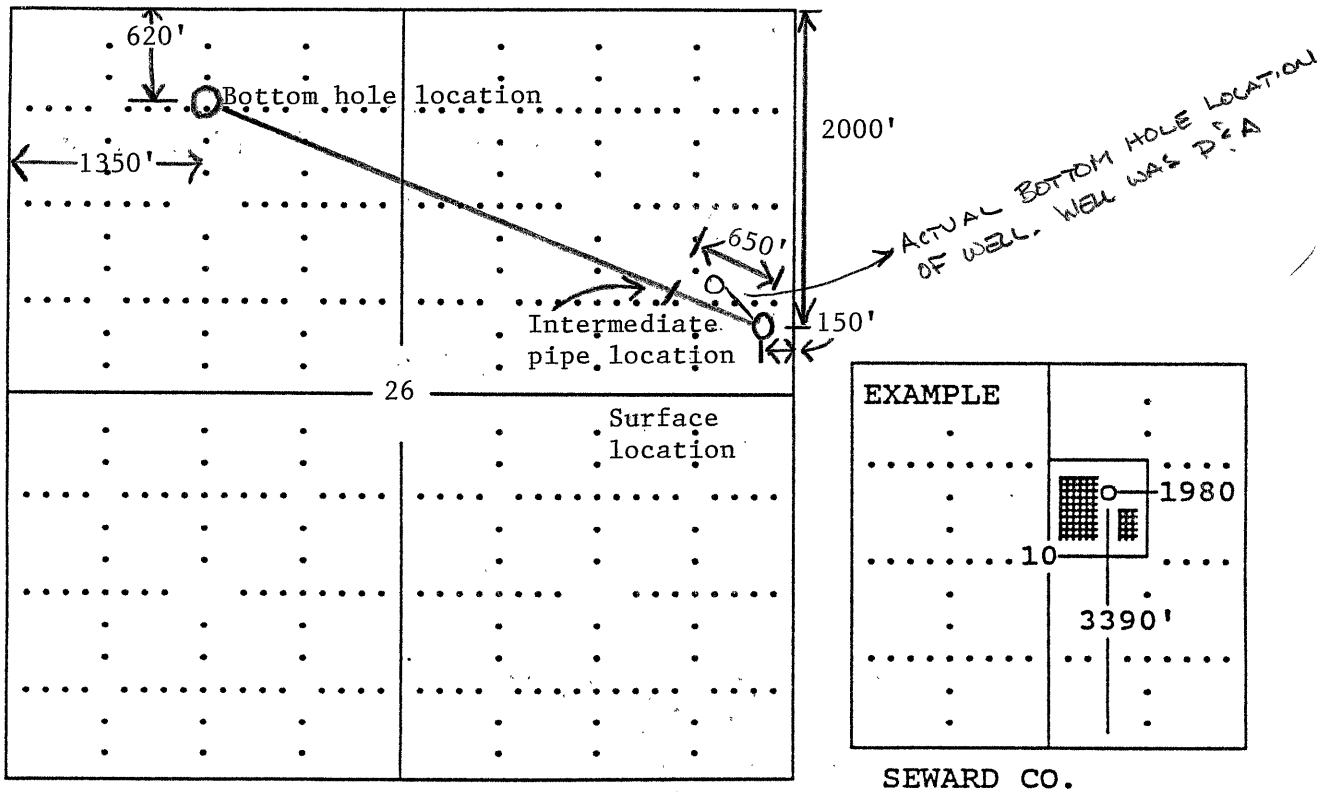
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640  
 QTR/QTR/QTR OF ACREAGE SE - SE - NE

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.