

APR 27 2001

For KCC Use:
Effective Date: 5-23-2001
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 15 2001
month day year

Spot 150'S & 70'E OF East
NW SE NE Sec. 26 Twp. 3 S. R. 42 West

OPERATOR: License# 9081 ✓
Name: BRECK OPERATING CORP.
Address: P.O. BOX 911
City/State/Zip: BRECKENRIDGE, TEXAS 76424
Contact Person: KEN SELIGMAN
Phone: (254) 559-3355

1800' SURFACE LOC. feet from S (N) (circle one) Line of Section
920' SURFACE LOC. feet from (E) / W (circle one) Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 8273 ✓
Name: EXCELL DRILLING COMPANY

(Note: Locate well on the Section Plat on reverse side)
County: CHEYENNE
Lease Name: ZWEYGARDT GAS UNIT Well #: 2-26H
Field Name: CHERRY CREEK

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): NIOBRARA

Nearest Lease or unit boundary: 920' FEL (1080' BHL)
Ground Surface Elevation: 3659' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 250'
Depth to bottom of usable water: 250'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: 1480'
Bottom Hole Location: 1080' FNL & 2330' FEL SEC. 26-3-42W
KCC DKT #: 01-CONS-262-CEXC

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 300' MIN

Length of Conductor Pipe required: NOT REQUIRED
Projected Total Depth: 2850'
Formation at Total Depth: NIOBRARA

Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other X

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04-09-2001 Signature of Operator or Agent: JOHN F. CONNALLY, PRESIDENT Title: PRESIDENT

For KCC Use ONLY
API # 15 - 023-20430-01-00
Conductor pipe required NONE feet
Minimum surface pipe required 300 feet per Alt. (1) X
Approved by: JK 5-18-2001
This authorization expires: 11-18-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

26
3
42W

APR 27 2001

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CONSERVATION DIVISION
WICHITA, KS

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: BRECK OPERATING CORP.
 Lease: ZWEYGARDT GAS UNIT
 Well Number: 2-26H
 Field: CHERRY CREEK

Location of Well: County: CHEYENNE
 1800' SURFACE LOC. _____ feet from S (N) (circle one) Line of Section
 920' SURFACE LOC. _____ feet from (E) W (circle one) Line of Section
 Sec. 26 Twp. 3 S. R. 42 East West

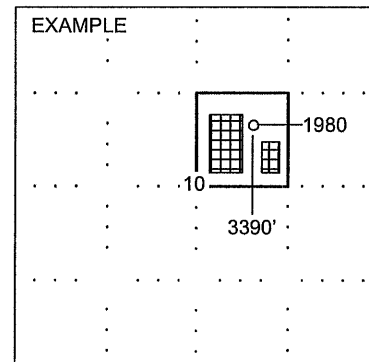
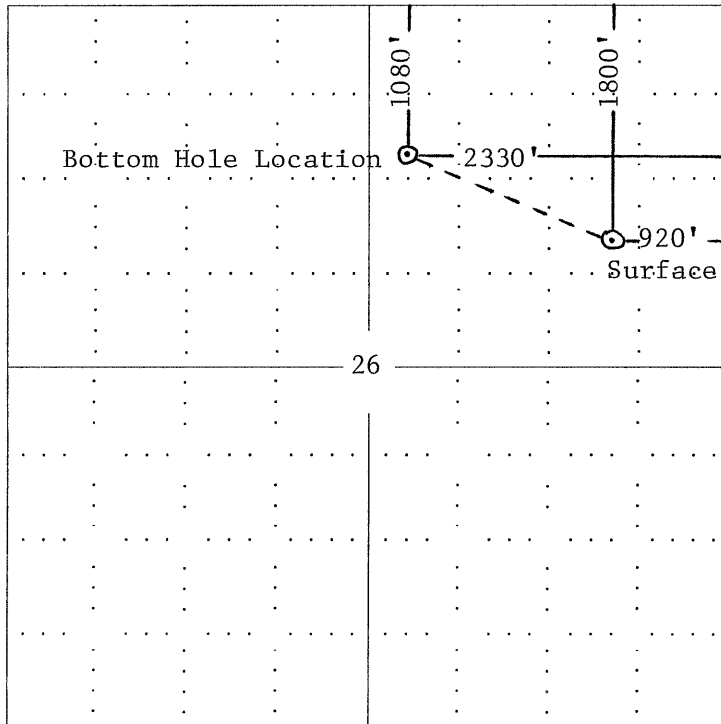
Number of Acres attributable to well: 640 - ALL OF SECTION 26
 QTR / QTR / QTR of acreage: _____ - _____ - _____

Is Section Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



Job Number:
Company: Breck Operating Corp.
Lease/Well: Zwegardt # 2-26H
Location: Sec 26,T3S,R42W
Rig Name:
RKB: SHL: 1800 FNL & 920 FEL Sec 26
G.L. or M.S.L.: BHL: 1080 FNL & 2330 FEL Sec 26

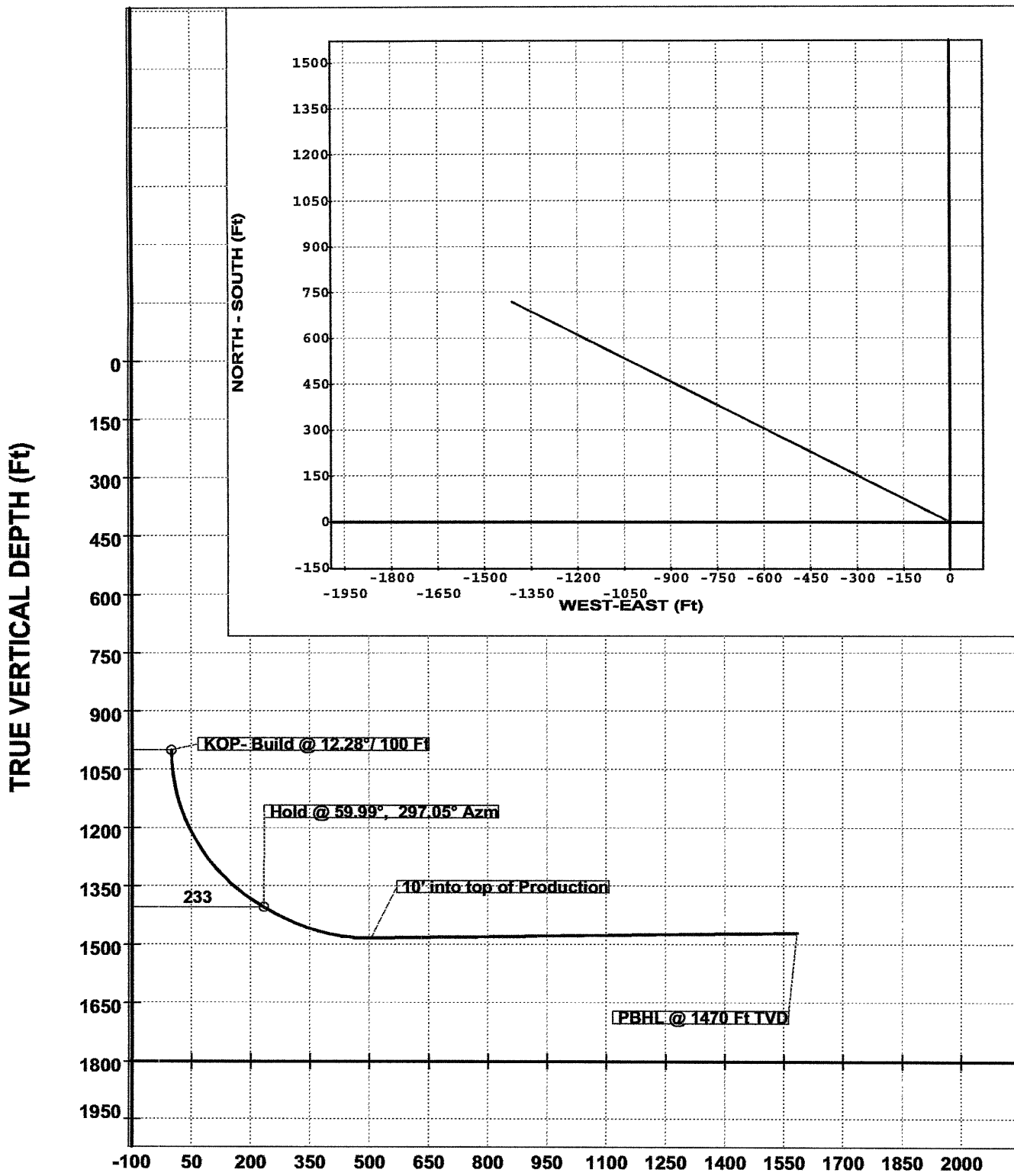
State/Country: Kansas,Cheyenne
Declination:
Grid:
File name: C:\SURVEY\BRECKO~1\#2-26H.SVY
Date/Time: 28-Mar-01 / 14:01
Curve Name: 12/100/Tangent

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 297.05
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	Course Length FT	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100	CLOSURE Distance FT	Direction Deg
KOP- Build @ 12.28°/ 100 Ft										
1000.00	.00	297.03		1000.00	.00	.00	.00	.00	.00	.00
1030.00	3.68	297.05	30.00	1029.98	.44	-.86	.96	12.28	.96	297.05
1060.00	7.37	297.05	30.00	1059.83	1.75	-3.43	3.85	12.28	3.85	297.05
1090.00	11.05	297.05	30.00	1089.44	3.94	-7.71	8.65	12.28	8.65	297.05
1120.00	14.74	297.05	30.00	1118.68	6.98	-13.67	15.35	12.28	15.35	297.05
1150.00	18.42	297.05	30.00	1147.43	10.87	-21.29	23.91	12.28	23.91	297.05
1180.00	22.11	297.05	30.00	1175.57	15.60	-30.55	34.30	12.28	34.30	297.05
1210.00	25.79	297.05	30.00	1202.98	21.13	-41.39	46.47	12.28	46.47	297.05
1240.00	29.48	297.05	30.00	1229.55	27.46	-53.78	60.39	12.28	60.39	297.05
1270.00	33.16	297.05	30.00	1255.18	34.55	-67.67	75.98	12.28	75.98	297.05
1300.00	36.85	297.05	30.00	1279.75	42.38	-82.99	93.18	12.28	93.18	297.05
1330.00	40.53	297.05	30.00	1303.16	50.90	-99.69	111.93	12.28	111.93	297.05
1360.00	44.22	297.05	30.00	1325.32	60.10	-117.69	132.15	12.28	132.15	297.05
1390.00	47.90	297.05	30.00	1346.13	69.92	-136.93	153.75	12.28	153.75	297.05
1420.00	51.58	297.05	30.00	1365.51	80.33	-157.31	176.64	12.28	176.64	297.05
1450.00	55.27	297.05	30.00	1383.39	91.28	-178.77	200.73	12.28	200.73	297.05
1480.00	58.95	297.05	30.00	1399.67	102.74	-201.20	225.91	12.28	225.91	297.05
Hold @ 59.99°, 297.05° Azm										
1488.46	59.99	297.05	8.46	1403.97	106.05	-207.69	233.20	12.28	233.20	297.05
1488.52	59.99	297.05	.06	1404.00	106.07	-207.73	233.25	.43	233.25	297.05
1518.52	59.99	297.05	30.00	1419.00	117.89	-230.87	259.23	.00	259.23	297.05
Build @ 11.99/100										
1548.52	63.59	297.05	30.00	1433.18	129.91	-254.41	285.66	11.99	285.66	297.05
1578.52	67.19	297.05	30.00	1445.67	142.31	-278.70	312.93	11.99	312.93	297.05

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	Course Length FT	True Vertical Depth			Vertical Section FT	Dogleg Severity Deg/100	C L O S U R E	
					N-S FT	E-W FT			Distance FT	Direction Deg
1608.52	70.79	297.05	30.00	1456.43	155.04	-303.64	340.93	11.99	340.93	297.05
1638.52	74.38	297.05	30.00	1465.41	168.06	-329.13	369.55	11.99	369.55	297.05
1668.52	77.98	297.05	30.00	1472.57	181.31	-355.07	398.68	11.99	398.68	297.05
1698.52	81.58	297.05	30.00	1477.89	194.73	-381.36	428.20	11.99	428.20	297.05
1728.52	85.18	297.05	30.00	1481.35	208.28	-407.89	457.99	11.99	457.99	297.05
1758.52	88.77	297.05	30.00	1482.93	221.90	-434.57	487.95	11.99	487.95	297.05
10' into top of Production										
1774.97	90.75	297.05	16.45	1483.00	229.38	-449.22	504.40	11.99	504.40	297.05
1775.00	90.75	297.05	.03	1483.00	229.40	-449.25	504.43	.02	504.43	297.05
1805.00	90.74	297.05	30.00	1482.61	243.04	-475.96	534.42	.01	534.42	297.05
1835.00	90.74	297.05	30.00	1482.22	256.68	-502.68	564.42	.01	564.42	297.05
1865.00	90.74	297.05	30.00	1481.84	270.32	-529.40	594.42	.01	594.42	297.05
1895.00	90.73	297.05	30.00	1481.45	283.96	-556.11	624.42	.01	624.42	297.05
1925.00	90.73	297.05	30.00	1481.07	297.61	-582.83	654.41	.01	654.41	297.05
1955.00	90.73	297.05	30.00	1480.69	311.25	-609.54	684.41	.01	684.41	297.05
1985.00	90.72	297.05	30.00	1480.31	324.89	-636.26	714.41	.01	714.41	297.05
2015.00	90.72	297.05	30.00	1479.93	338.53	-662.98	744.41	.01	744.41	297.05
2045.00	90.72	297.05	30.00	1479.55	352.18	-689.69	774.40	.01	774.40	297.05
2075.00	90.72	297.05	30.00	1479.18	365.82	-716.41	804.40	.01	804.40	297.05
2105.00	90.71	297.05	30.00	1478.80	379.46	-743.12	834.40	.01	834.40	297.05
2135.00	90.71	297.05	30.00	1478.43	393.10	-769.84	864.40	.01	864.40	297.05
2165.00	90.71	297.05	30.00	1478.06	406.74	-796.56	894.40	.01	894.40	297.05
2195.00	90.70	297.05	30.00	1477.69	420.39	-823.27	924.39	.01	924.39	297.05
2225.00	90.70	297.05	30.00	1477.32	434.03	-849.99	954.39	.01	954.39	297.05
2255.00	90.70	297.05	30.00	1476.96	447.67	-876.70	984.39	.01	984.39	297.05
2285.00	90.69	297.05	30.00	1476.59	461.31	-903.42	1014.39	.01	1014.39	297.05
2315.00	90.69	297.05	30.00	1476.23	474.96	-930.14	1044.38	.01	1044.38	297.05
2345.00	90.69	297.05	30.00	1475.87	488.60	-956.85	1074.38	.01	1074.38	297.05
2375.00	90.68	297.05	30.00	1475.51	502.24	-983.57	1104.38	.01	1104.38	297.05
2405.00	90.68	297.05	30.00	1475.15	515.88	-1010.29	1134.38	.01	1134.38	297.05
2435.00	90.68	297.05	30.00	1474.80	529.53	-1037.00	1164.38	.01	1164.38	297.05
2465.00	90.67	297.05	30.00	1474.44	543.17	-1063.72	1194.37	.01	1194.37	297.05
2495.00	90.67	297.05	30.00	1474.09	556.81	-1090.43	1224.37	.01	1224.37	297.05
2525.00	90.67	297.05	30.00	1473.74	570.45	-1117.15	1254.37	.01	1254.37	297.05
2555.00	90.67	297.05	30.00	1473.39	584.10	-1143.87	1284.37	.01	1284.37	297.05
2585.00	90.66	297.05	30.00	1473.04	597.74	-1170.58	1314.37	.01	1314.37	297.05
2615.00	90.66	297.05	30.00	1472.70	611.38	-1197.30	1344.36	.01	1344.36	297.05
2645.00	90.66	297.05	30.00	1472.35	625.02	-1224.02	1374.36	.01	1374.36	297.05
2675.00	90.65	297.05	30.00	1472.01	638.67	-1250.73	1404.36	.01	1404.36	297.05
2705.00	90.65	297.05	30.00	1471.67	652.31	-1277.45	1434.36	.01	1434.36	297.05
2735.00	90.65	297.05	30.00	1471.33	665.95	-1304.16	1464.36	.01	1464.36	297.05
2765.00	90.64	297.05	30.00	1470.99	679.60	-1330.88	1494.35	.01	1494.35	297.05
2795.00	90.64	297.05	30.00	1470.65	693.24	-1357.60	1524.35	.01	1524.35	297.05
2825.00	90.64	297.05	30.00	1470.32	706.88	-1384.31	1554.35	.01	1554.35	297.05
PBHL @ 1470 Ft TVD										
2853.84	90.63	297.05	28.84	1470.00	720.00	-1410.00	1583.19	.01	1583.19	297.05

Company: Breck Operating Corp.
 Lease/Well: Zweygardt # 2-26H
 Location: Sec 26, T3S, R42W
 Rig Name:



--- 12/100/Tangent --- **VERTICAL SECTION (Ft) @ 297.05°**