

For KCC Use: 9.19.04
Effective Date: 3
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
September 1999
Form must be typed
Form must be signed
All blanks must be filled

Expected Spud Date _____
month day year

OPERATOR: License# 6142
Name: Town Oil Company, Inc.
Address: 16205 W. 287th St.
City/State/Zip: Paola, Kansas 66071
Contact Person: Lester Town
Phone: 913-294-2125

CONTRACTOR: License# Company Tools
Name: _____

Well Drilled For: ☒ Oil ☒ Enh Rec ☒ Gas ☐ Storage ☐ OWO ☐ Disposal ☐ Seismic; # of Holes ☐ Other
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other
Type Equipment: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

If OWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore **RECEIVED** Yes ☐ No ☒

If Yes, true vertical depth: _____

Bottom Hole Location: SEP 13 2004

KCC BKT #: _____

KCC WICHITA

Spot _____
SE SE NE Sec. 14 Twp. 16 S. R. 21
3160 feet from (S) (circle one) Line of Section
620 feet from (E) (circle one) Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Miami
Lease Name: CONE Well #: W7-04

Field Name: Paola-Rantoul

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Information(s): Squirrel

Nearest Lease or unit boundary: 520'

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 ☒ 2

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe required: None

Projected Total Depth: 700

Producing Formation Target: Squirrel

Water Source for Drilling Operations:

Well _____ Farm Pond _____ Other ☒

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; In all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-9-04 Signature of Operator or Agent: Lester Town Title: Agent

For KCC Use ONLY

API # 15 - 121-27945-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. + 2
Approved by: SEP 9-14-04
This authorization expires: 3-14-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

14 16 215

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: _____

_____ feet from S / N (circle one) Line of Section

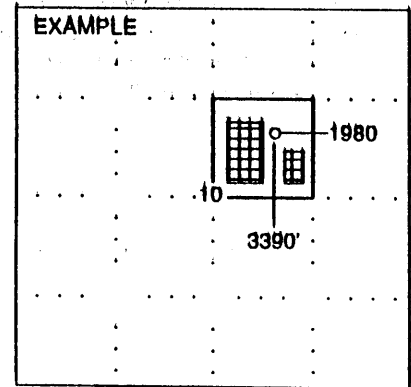
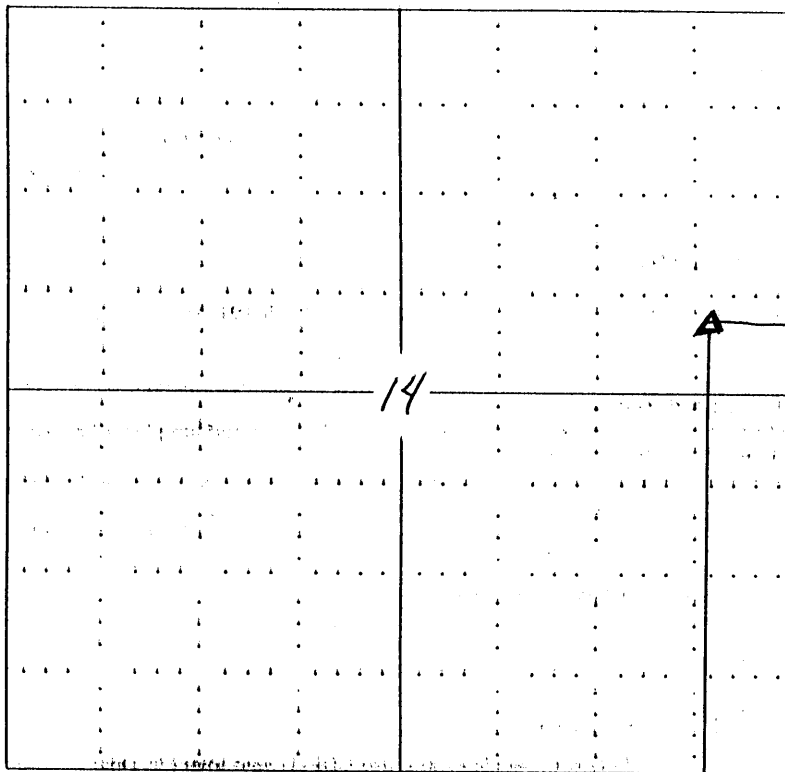
_____ feet from E / W (circle one) Line of Section

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

Is Section _____ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT*(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)*

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.**In plotting the proposed location of the well, you must show:** 3160'

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).