For KCC Use: Effective Date: District # SGA2 Ves No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date Sept. 20, 2004	Spot
month day year	SE - NW - SE Sec. 1 Twp. 12 S. R. 23 West
OPERATOR: License# (State of Kansas agency)	1650feet from N / V S Line of Section
Name: Kansas Geological Survey	1650feet from VE / W Line of Section
Address: 1930 Constant Avenue	Is SECTIONRegularIrregular?
City/State/Zip: Lawrence, KS 66047	(Note: Locate well on the Section Plat on reverse side)
Contact Person: K. David Newell/Tlm Carr	County: Johnson
Phone: (785) 864-3965	Lease Name: Deffenbaugh Quarry Well #: 1-B
	Field Name: (none)
CONTRACTOR: License# (as above) 0 1 0 0	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Kansas Geological Survey	Target Formation(s): to Top Mississippian
W. 11 0 11 15 W. 11 6 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Nearest Lease or unit boundary: _approx. 3000'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1020' feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 120
Seismic; # of Holes Other	Depth to bottom of usable water:
Other scientific test hole; wireline cored	
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 950'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian Limestone
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well Farm Pond Other City tap
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
* SET MIN OF 20' INTO BEDROCK	If Yes, proposed zone: surface to top Mississippian
AFI The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well:	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seg
It is agreed that the following minimum requirements will be met:	SFP no
Notify the appropriate district office <i>prior</i> to spudding of well;	³²⁷ ⁹ 2004
2. A copy of the approved notice of intent to drill shall be posted on e	ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set
3. The minimum amount of surface pipe as specified below shall be s	set by circulating cement to the top; in all cases surface pine
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plu	ugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemer	nted from below any usable water to surface within 120 days of spud date.
or pursuant to Appendix B' - Eastern Kansas surface casing orde	er #133,891-C, which applies to the KCC District 3 area, alternate II cementing I be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
Date: Set 9 2004 Signature of Operator or Agents	was Newtell - Heard and Scientific Call
Date: Signature of Operator or Agent:	Title: Associant Scientist, Ks Gul.
Date: Signature of Operator or Agent:	Title: Resident Scientist, KS Get.
For KCC Use ONLY	Remember to:
For KCC Use ONLY	·
For KCC Use ONLY API # 15 - 091-22996.00.00	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
For KCC Use ONLY API # 15 - 091-22996.00.00 Conductor pipe required None feet	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
For KCC Use ONLY API # 15 - 091-22996.00.00	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
For KCC Use ONLY API # 15 - 091-22996 · 00 · 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: RSS 7-10 · 04	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
For KCC Use ONLY API # 15 - 091-22996 · 00 · 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: RSS 7-10 · 04	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please
For KCC Use ONLY API # 15 - 091-22996.00.00 Conductor pipe required NoNE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: R509-10.04 This authorization expires: 3-10-05	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
For KCC Use ONLY API # 15 - 091-22996 · 00 · 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: RSS 7-10 · 04	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please
For KCC Use ONLY API # 15 - 091-22996.00.00 Conductor pipe required NoNE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: R509-10.04 This authorization expires: 3-10-05	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
For KCC Use ONLY API # 15 - 091-22996.00.00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: RJ 7-10.04 This authorization expires: 3-10-05 (This authorization void if drilling not started within 6 months of effective date.)	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired
For KCC Use ONLY API # 15 - 091-22996.00.00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: RS 7-10.04 This authorization expires: 3-10-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Period Prill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:

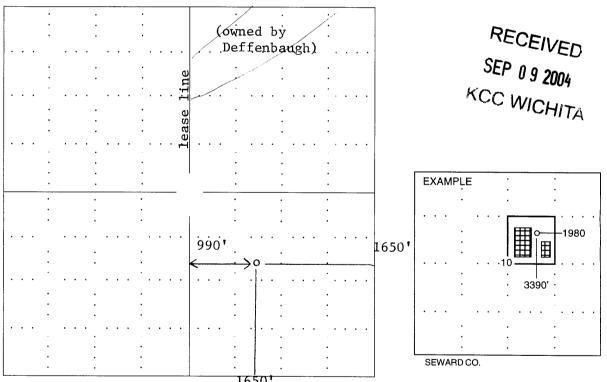
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Johnson
Operator: Kansas Geological Survey	1650' feet from N / S Line of Section
Lease: Deffenbaugh Quarry	1650' feet from VE / W Line of Section
Well Number: #1	Sec. 1 Twp. 12 S. R. 23 East West
Field:	
Number of Acres attributable to well: 320 QTR / QTR / QTR of acreage: SE _ NW _ SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).