

Spud date:__

_ Agent:_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

	ive (3) days prior to commencing well
Expected Spud Date 10/10/2004 month day year	_ SpotEast
/ , ,	E/2 - NE - SW Sec. 16 Twp. 1 S. R. 33 West
OPERATOR: License# 33372	feet from S (circle one) Line of Section
Name: Future Petroleum Company, LLC	feet from / (w) (circle one) Line of Section
Address: PO Box 540225	Is SECTIONRegularIrregular?
City/State/Zip: Houston, TX 77254	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Gary Wurdeman	_ County: Rawlins
Phone: 405-767-0785	Lease Name: Drift Unit Well #: 22
30606	Field Name: Drift West
CONTRACTOR: License# 30606 Murfin Drlg Co.	Is this a Prorated / Spaced Field?
Name: Murilii Brig Co.	Target Formation(s): Lansing
Well Drilled For: Well Class Type Equipment:	Nearest Lease or unit boundary: 690'
	Ground Surface Elevation: 2945 feet MSL
COIL Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'
Seismic;# of Holes Other	Depth to bottom of usable water: 200'
Other	Surface Pipe by Alternate: X 12
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4200'
Original Completion Date:Original Total Depth:	Lansing
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	o Well Farm Pond Other X
If Yes, true vertical depth:	
Bottom Hole Location:	— (Note: Apply for Permit with DWR ☐)
KCC DKT #:	— Will Cores be taken? Yes ✓ No
180 = - 1 1 1 = -	If Yes, proposed zone:
* DRIFT UNIT BOUNDARY	
2002 A	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	al plugging of this well will comply with K.S.A. 55-101, et. seq. RECEIVED
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	SEP 0 7 2004
2. A copy of the approved notice of intent to drill chall be nosted on	each drilling rig
3. The minimum amount of surface pipe as specified below shall be	e set by circulating cement to the top; in all cases surface
through all unconsolidated materials plus a minimum of 20 feet in	to the underlying formation.
4. If the well is dry hole, an agreement between the operator and the	ne district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either	plugged or production casing is cemented in; nented from below any usable water to surface within <i>120 days</i> of spud
date. <i>In all cases, NOTIFY district office</i> prior to any cementing	
I hereby certify that the statements made herein are true and to the be	
Thoroby sortiny that the statements made herein are true and to the be	
Date: 9/2/04 Signature of Operator or Agent	un Como ENGINEER
Signature of Operator of Agent	Title:
f	/
For KCC Use ONLY	/ Remember to:
API # 15 - 153 - 20830 00 00 /	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	- File Completion Form ACO-1 within 120 days of spud date;
	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 250 feet per Alt. 1	, appropriate the means prior to means of
Approved by: KJPT-8-04	re-entry;
This authorization expires: 3.8.05	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)	Second written approval before disposing of injecting sait water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Rawlins			
Operator: Future Petroleum Company	feet from S N (circle one) Line of Section			
Lease: Drift Unit	2350 feet from E (W) (circle one) Line of Section			
Well Number: 22 Field: Drift West	Sec1			
Number of Acres attributable to well: N/A	Is Section Regular or Irregular			
QTR / QTR / QTR of acreage:E/2NESW	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used:NENWSESW			

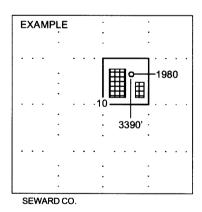
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED SEP 0 7 2004 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).