

SEP 22 2004

For KCC Use:  
Effective Date: 9-29-04  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
CONSERVATION DIVISION  
WICHITA, KS  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 1st 2004  
month day year

OPERATOR: License# 5614 6/30/05  
Name: Wm. S. Hutchinson d/b/a Hutchinson Oil Co.  
Address: P.O. Box 521  
City/State/Zip: Derby, Kansas 67037-0521  
Contact Person: Steve Hutchinson  
Phone: 316-788-5440

CONTRACTOR: License# 33323 10/30/04  
Name: Petromark Drilling, L.L.C.

Spot 120' S & 30' East  
210' N & 30' East  
N/2 NE - SW Sec. 19 Twp. 23 S. R. 12  East  West  
1860 feet from  N /  S Line of Section  
1680 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stafford  
Lease Name: Eisenhour Well #: 1-19  
Field Name: Wildcat Saden East

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): LKC-Simp.-Arb  
Nearest Lease or unit boundary: 780'

Ground Surface Elevation: 1877 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 210' / 180'  
Depth to bottom of usable water: 240' / 220'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 260  
Length of Conductor Pipe required: None  
Projected Total Depth: 3900'  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond Other (to be drilled)  
DWR Permit #: applied

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/20/04 Signature of Operator or Agent: [Signature] Title: Owner/Operator

**For KCC Use ONLY**  
API # 15 - 185-23275-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 240 feet per Alt. 1  
Approved by: RJP 9-24-04  
This authorization expires: 3-24-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

19  
23  
124

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_ Location of Well: County: Stafford

Operator: Wm. S. Hutchinson d/b/a Hutchinson Oil Co. 1860 feet from  N /  S Line of Section

Lease: Eisenhour 1680 feet from  E /  W Line of Section

Well Number: #1-19 Sec. 19 Twp. 23 S. R. 12  East  West

Field: Wildcat

Number of Acres attributable to well: \_\_\_\_\_

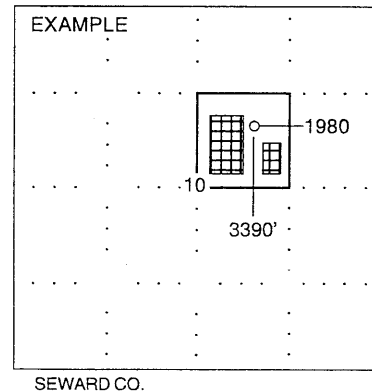
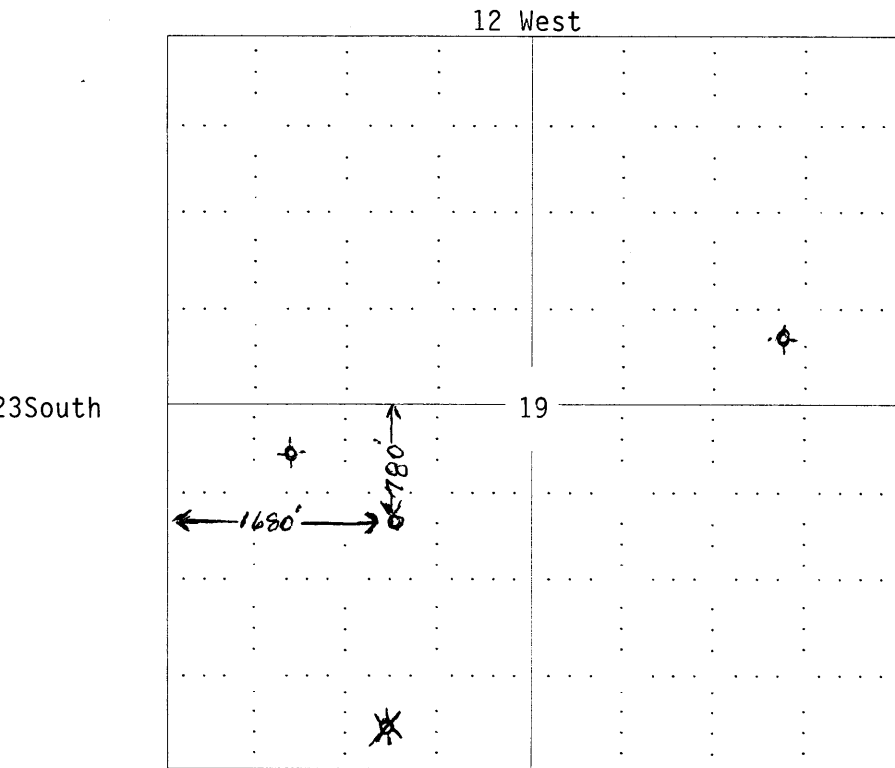
QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

Stafford Co., Kansas

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

September 24, 2004

Steve Hutchinson  
Wm. S. Hutchinson dba Hutchinson Oil Co.  
PO Box 521  
Derby KS 67037-0521

Re: Drilling Pit Application  
Eisenhour Lease Well No. 1-19  
SW/4 19-23S-12W  
Stafford County, Kansas

Dear Mr. Hutchinson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed Exploration and Production Waste Transfer, form CDP-5, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Jonelle Rains, Supervisor  
Department of Environmental Protection and Remediation

cc: Steve Durrant —  
File