# For KCC Use: 10-2-04 Effective Date: 3 District # SGA? Yes 🖔 No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date October 2, 2004	Spot ✓ East
month day year	NE - SW - Sec. 34 Twp. 22 S. R. 11 West
OPERATOR: License# 6470 6130 05	990 feet from N / S Line of Section
Name: Schankie Well Service, Inc.	990feet from E / 🗸 W Line of Section
Add P.O. Box 397	Is SECTION RegularIrregular?
City/State/Zip: Madison, KS 66860	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cliff Schankie	County: Greenwood
Phone: (620) 437-2595	Lease Name: Ellis -B Well #: 11
, , ,	Field Name: Seeley-Wick
	Is this a Prorated / Spaced Field?
Name: Rig 6 Drilling Company, Inc.	Target Formation(s): Cattleman
Well Orilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'
	Ground Surface Elevation: n/a feet MSL
	Water well within one-quarter mile: Yes ✓ No
	Public water supply well within one mile: Yes V No
	Depth to bottom of fresh water: 50'
Seismic;# of Holes Other	Depth to bottom of usable water: 80'
Other	Surface Pipe by Alternate: 1 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 100' RECEIVED
Operator:	Length of Conductor Pipe required: none KANSAS CORPORATION COMMISSION
Well Name:	Projected Total Depth: 2,000'  Formation at Total Depth: Bartlesville SEP 2 7 2004
Original Completion Date:Original Total Depth:	1 3111111111111111111111111111111111111
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other <u>SONSERVATION DIVISION</u> WICHITA, KS
If Yes, true vertical depth:	DWH Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFI	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	
It is agreed that the following minimum requirements will be met:	
•	
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on earth</li> </ol>	ach drilling rig:
3 The minimum amount of surface pipe as specified below <b>shall be</b> s	set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plu	ugged or production casing is cemented in; nted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "R" - Fastern Kansas surface casing order	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	I be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best	
Thoropy sorting that the statements made its and the time typing	1
Date: September 27, 2004 Signature of Operator or Agent:	A/A - A Agent
	na Thanda Title: Agent
For KCC Use ONLY	Remember to:
For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO 1 within 120 days of sould date:
For KCC Use ONLY API # 15 - 073 - 23992 - 00 - 00	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File agreese attribution plat according to field progration orders:
For KCC Use ONLY  API # 15 - 073 - 23992 - 00 - 00  Conductor pipe required Nane feet	File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
For KCC Use ONLY  API # 15 - 073 - 23992 - 00 - 00  Conductor pipe required Nane feet	File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;
For KCC Use ONLY  API # 15 - 073 - 23992 - 00 - 00  Conductor pipe required No NE feet  Minimum surface pipe required 100 / feet per Alt. 1 2	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.
For KCC Use ONLY  API # 15 - 073 - 23992 - 00 - 00  Conductor pipe required NoNE feet  Minimum surface pipe required 100 feet per Alt. 1	File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please
For KCC Use ONLY  API # 15 - 073 - 23992 - 00 - 00  Conductor pipe required NoNE feet  Minimum surface pipe required / 00 / feet per Alt. 1 \$  Approved by: 979-27.04  This authorization expires: 3.27-05	File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.
For KCC Use ONLY  API # 15 - 073 - 23992 - 00 - 00  Conductor pipe required NoNE feet  Minimum surface pipe required 100 feet per Alt. 1	File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
For KCC Use ONLY  API # 15 - 073 - 23992 - 00 - 00  Conductor pipe required NoNE feet  Minimum surface pipe required / 00 / feet per Alt. 1 \$  Approved by: 979-27.04  This authorization expires: 3.27-05	File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

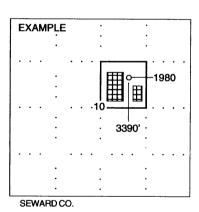
API No. 15	Location of Well: County: Greenwood
Operator: Schankie Well Service, Inc.	990 feet from N / J S Line of Section
Lease: Ellis -B	990 feet from E / V W Line of Section
Well Number: 11 Field: Seeley-Wick	Sec. 34 Twp. 22 S. R. 11 ✓ East Wes
Number of Acres attributable to well:	Is Section:    Regular or Irregular  Irregular
QTR / QTR / QTR of acreage: NE - SW - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

1 .					•
1 .		.		•	_
İ					-
1	• •		•		•
1		ŀ			
1			• • •		
1 .		.			
1 .	•	•	•	•	•
1	-		•		•
1					
1 .					
1					
1	•	•	•	•	•
1 .			•	•	•
1		!			
1					
1 '	•		•	•	•
				•	•
		•	•	•	•
	•				
1	•			•	•
		1			
		_			
	•	-	•	•	•
		•	•		•
1					
		- 1			
	<b> 0</b> .	.			_
	T '	1	•	•	-
	1 .	.	•	•	•
1					
	I .				
				•	
		•	•	•	•
			•	· ·	•
		•	· ·	· · ·	



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).