

NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

SGA-YES

DIST L

EFFECTIVE DATE 9-18-04

15-055-21846-00-00

Starting Date 10 / 1/04
month day year

API Number 15 - (70' N and 70' W of)

OPERATOR: License # 8061 ✓
Name Oil Producers, Inc. of Kansas
Address P.O. Box 8647
City/State/Zip Wichita, Ks. 67208
Contact Person Brian McCoy
Phone 316-681-0231

IS SECTION REGULAR IRREGULAR
AP: C NW Sec. 13 Twp. 24 S, Rg. 33 W
1250 FNL Ft. from South Line of Section
1250 FNL Ft. from East Line of Section

CONTRACTOR: License # 33375 ✓
Name Cheyenne Drilling Co, Inc.
City/State Garden City, Ks.

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640
Nearest producing well from same common source of supply 4245' Per Attached Plat
Nearest lease or unit boundary line 1250' ✓
County Finney

Well Drilled as: New Recompletion OWWO
Projected Total Depth _____ feet
Formation _____

Lease Name Gardner A Well # 2-13
Ground surface elevation 2847 feet MSL
Depth to bottom of fresh water 400' ✓
Depth to bottom of usable water 880' ✓
Surface pipe by Alternate: 1 2

If OWWO or Recompletion: old well info as follows:
Operator _____
Well Name _____
Comp. Date _____ Old Total Depth _____

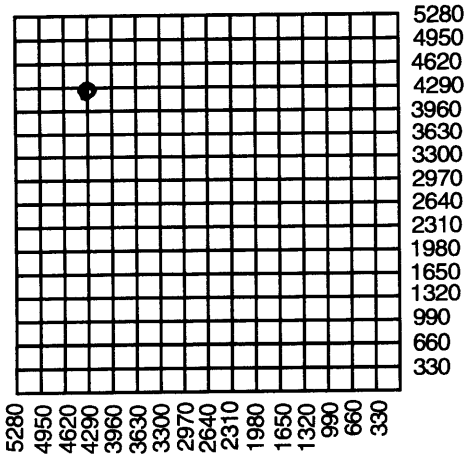
Surface pipe planned to be set 900' ✓
Water Source for Drilled Operations:
DWR Permit #: _____ well _____ farm pond other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 9/7/04 Signature of Operator or Agent [Signature] Title J.P.

For KCC Use:
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 900' feet per Alt
This Authorization Expires 3-17-05 Approved By DPW 9-13-04

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231

KANSAS

CORPORATION COMMISSION

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September 13, 2004

Brian McCoy
Oil Producers, Inc. of Kansas
PO Box 8647
Wichita, KS 67208

RE: Drilling Pit Application
Gardner A Lease Well No. 2-13
NW/4 Sec. 13-24S-33W
Finney County, Kansas

Dear Mr. McCoy:

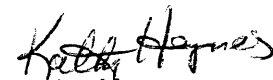
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant