Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date09 15 2004	Spot Approximate 100's \$ 90'w of	East
month day year		
OPERATOR: License# 32457	feet from 5 / N (circle of	
Name: Abercrombie Energy, LLC	feet from E) W (circle of	one) Line of Section
Address: 150 N. Main, Suite 801	Is SECTIONRegularXIrregular?	
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reversi	e side)
Contact Person: Don Beauchamp	County: HASKELL	,
Phone: 316-262-1841	Lease Name: HILT W	rell #· 1−35
Thome.	Field Name: WILDCAT	× /
CONTRACTOR: License# 30684	* Is this a Prorated / Spaced Field? (Shallow Gas)	X Yes No
Name: Abercrombie RTD, Inc. Rig #4	Target Information(s): Morrow, Mississippian	les 140
	760.	
Well Drilled For: Well Class: Type Equipment!	Nearest Lease or unit boundary: 760° Ground Surface Elevation: 2950°	· · · · · · · · · · · · · · · · · · ·
X Oil Enh Rec Infield X Mud Rotary		feet MSL
X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	X Yes Ne
CWWO Disposal X Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic; # of Holes Other	Depth to bottom of fresh water: 420 626	
Other	Depth to bottom of usable water:	
	Surface Pipe by Alternate: _X12	
If OWWO: old well information as follows:	zongin or ouridos ripo riamida to bo dot:	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth:5700 '	
Original Completion Date:Original Total Depth:	Producing Formation Target: Mississippian St. Lo	ouis
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Irrig•Well X Farm Pond Other Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	
KCC DKT #:	Will Cores be taken?	Yes X No
	Will Coles be taken:	
PRORATEDESPACED	If Yes, proposed zone:	
PRORATED & SPACED *SHALLOW (Hugoton Chase) (Payona Council (1994)	If Yes, proposed zone:	
PRORATED & SPACED *SHALLOW (Hugoton Chase) (PANOMA-COUNCILLEOUE) AFF	If Yes, proposed zone: REC KANSAS CORPOR	EIVED
PRORATED & SPACED *SHALLOW (Hugoton Chase) (PANOMA-COUNCILLEOUE) AFF	If Yes, proposed zone: REC KANSAS CORPOR	CEIVED RATION COMMISSION
PRORATED & SPACED *SHALLOW (Hugoton Chase) (FANOMA - Council Gove) AFF The undersigned hereby affirms that the drilling, completion and eventual processing the completion of the completion of the completion and eventual processing the completion of the completion of the completion and eventual processing the completion of the compl	If Yes, proposed zone: REC KANSAS CORPOR	EIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

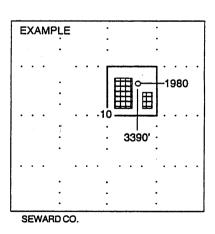
API No. 15	Location of Well: County:
	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			· · · · ·	180	·	
					2070'	·
		 			· . · .	· ·
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	•		35	5 <u>·</u>	•	• • •
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NOTE: In all cases locate the spot of the proposed drilling locaton.

----ONE SECTION-----

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

- "The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."
- 1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
- 2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
- 3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
- 4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
- 5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.