For KCC Use: Effective Date:	9.26.04
District #	
SGA? Tyes	V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

OPERATOR: Licensee 33335 23 3 4 330 330 4 330 330 3 0 330 3 0 3 0 300 3 000 3 000 300 300	Must be approved by KCC five	e (5) days prior to commencing well All blanks must be Fil
DEPARTOR: Leanaes 33335 10 30 10 10 10 10 10 10	Cotober 1 2004	
OPERATOR: Licenses 33335 23 o 4 330		· I I Ea
Name: LA Operating, Inc. Section Page	,	
SeCTION Regular Irregular Irregula	OPERATOR: License# 33335 /3 36 64	leet from V N / S Line of Section
Contract Preson. Hall Porter Phone: 316-721-0036 CONTRACTOR. Licenset 30606 (2131) e. Contract Propose: 316-721-0036 Target Farms CONTRACTOR. Licenset 30606 (2131) e. Contract Propose: 316-721-0036 Target Farms Contractor Propose: 316-721-0039 Contractor Propose: 316-721-0036 Contractor Pro	Name: IA Operating, Inc.	Teet from V E / W Line of Section
Contract person, Hall Porter Pronone, 316-72-10-036 Contractor. Licenses 30606 12 31/54 Name, Murfin Drilling Company, Inc. Well Drilled For Web Cass: Type Equipment:	Address: Wichita KS 67212	Is SECTIONRegularIrregular?
Phone: 316-721-0036 CONTRACTOR: Licensex 30606 [A] 31 04 Is a first and information as follows: Type Equirment: Well pilled For: Well Class: Type Equirment: Well with Rotary Wildows Storage Pool Ext. Air Rotary Wildows Storage Pool Ext. Air Rotary Wildows Storage Pool Ext. Air Rotary Water well within one-quarter mile: Wes Extend to Cheer Conter. Well Name: Depth to bottom of usable water-40 2400 Depth to bottom of usable water 40 2400 Depth to bottom of usable water to surface pile as specified before wall be set by circulating cement to the top; in all cases surface pile as specified before wall be set by circulating cement to the top; in all cases surface pile as specified before wall be set by circulating cement to the top; in all cases surface pile as specified before wall be set by circulating cement to the top; in all cases surface pile as s	Control Power Hal Porter	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenses 30606 12 (3) ou Field Name: Mutrifin Drilling Company, Inc. Well Delited For: Well Class: Type Equiment: Oil	Phone: 316-721-0036	
Is this a Prorated / Spaced Field? Ves		Lease Name: Holener Farms Well #: 14-1
Wall Drilled For: Well Catas: Type Equiment: Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Ground Surface Elevation: 14 GeV Sand Nearest Lease or unit boundary, 330 Groundary, 330 G	CONTRACTOR: License# 30606 (2(31)64	
Mear	Name: Murfin Drilling Company, Inc.	100 1
Ground Surface Elevation: 4 6 57 Water well within one equarter mile: 9 7 68 Seismic; # of Holes Other Oth	Well Drilled Fam.	
Gas Storage Pool Ext Air Rotary Water vall within one-quarter mile: Yes Public water supply well within one mile: Yes Yes Public water supply well within one mile: Yes		Crowd Surface Florida 19/0 For
OWNO Disposal Willdeat Cable Selsmic: # of Holes Other Cable Other	I midd Hotary	TOCK INC
Beismic: # of Holes Other Gother		
Depth to bottom of usable water \$\frac{100}{200}\$ \$\frac{1}{200}\$ \$\frac{1}{20		Depth to bottom of fresh water: 1560 240
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is a greed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-91, which applies to the KCC District 3 area, alternate II cementing. In the completed within 30 days of the spud date or the well shall be plugged in all cases in the KCC District 3 area, alternate II cementing. The purple of the surface within 120 days of spud date. For KCC Use ONLY Approved by TP 9-21-04 This authorization expires. 3-74/05 This authorization expires. 3-74/05 If this permit has expired (See: suthorized expiration orders; Conductor pipe required Months affective date.)		Depth to bottom of usable water 180 260
If OWWC: old well information as follows: Operator: Competed		Surface Pipe by Alternate: 11 - Alt-1 only profit a R
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. It is the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. The appropriate district office will be notified before well is either plugged or production easing is cemented in: If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. The appropriate district office will be notified before well is either plugged or production easing is cemented in: If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. The appropriate district office will be notified before well is either plugged or production easing is cemented in: If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. For KCC Use ONLY API # 15 - 5 - 2 2007-00-00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 375
Original Completion Date: Original Total Depth: Was Voo Water Source for Drilling Operations: Water Fource for Drilling Operations: Water Fource for Drilling Operations: Water Fource for Prilling Operation Operations: Water Fource for Prilling Operation Operation Operations of Prilling Operation Operation Operation Operation Operation	Operator:	
Water Source for Drilling Operations: Well Farm Pond Other	Well Name:	Projected Total Depth: 800
Water Source for Drilling Operations: Well Farm Pond Other	Original Completion Date:Original Total Depth:	Formation at Total Depth: Red Cave Sand
Yes No		
Bottom Hole Location: (Note: Apply for Permit with DWF) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,893 of which applies to the KCC District 3 area, alternate II cementify that the statements made herein are true and to the best of any knowledge and belief. Part KCC Use ONLY API # 15 - 5 - 2 207 - 00 00 Approved by 19 - 21 - 04 feet per Alt. 1		
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AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891_20 which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of m Knowledge and belief) Date: September 19, 2004 Signature of Operator or Agent: For KCC Use ONLY API #15		(Note: Apply for Permit with DWR
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A. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging, 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-Q which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Poate: September 19, 2004 Signature of Operator or Agent: For KCC Use ONLY API # 15 -	The minimum amount of surface pipe as specified below shall be se	of by circulating cement to the top: in all cases outcooping about the
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hereby certify that the statements made herein are true and to the best of my knowledge and belief Date: September 19, 2004 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 151- 2 2 2 2 0 7 - 00 00 Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133 891-Ot which applies to the KCC District 2
Poate: September 19, 2004 Signature of Operator or Agent: For KCC Use ONLY API # 15	must be completed within 30 days of the spud date or the well shall l	be placed. In all cases, NOTIFY district office prior to any comerting
For KCC Use ONLY API # 15	hereby certify that the statements made herein are true and to the best of	for knowledge and helicity.
For KCC Use ONLY API # 15 - \subseteq 5 - 2 20 7 - 00 - 00 Conductor pipe required \subseteq 0NLS feet		
For KCC Use ONLY API # 15 - \subseteq 5 - 2 2207-000 Conductor pipe required \subseteq 0NLS feet	Date: September 19, 2004 Signature of Operator or Agent:	Title: President
For KCC Use ONLY API # 15 - 151- 2207-00-00 Conductor pipe required 1015 feet Minimum surface pipe required 280 feet per Alt. 1 Approved by 129-21-04 This authorization expires: 3-21-05 (This authorization void if drilling not started within 6 months of effective date.)	/	
- File Completion Form ACO-1 within 120 days of spud date; - Conductor pipe required	For KCC Use ONLY	
Conductor pipe required // ON/5 feet Minimum surface pipe required 280 feet per Alt. 1 Approved by 7799-21-04 This authorization expires: 3-21-05 (This authorization void if drilling not started within 6 months of effective date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	151-00007-60-00	- File Completion Form ACO 1 within 130 days of arrival day
Minimum surface pipe required 280 feet per Alt. 1 4 Approved by 79 9-21-04 This authorization expires: 3-21-05 (This authorization void if drilling not started within 6 months of effective date.) - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Contrate to A AAIF	- File acreage attribution plat according to field progration orders:
Approved by 19-21-04 This authorization expires: 3-21-05 (This authorization void if drilling not started within 6 months of effective date.) - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.		Notify appropriate district office 48 hours prior to workover or re-entry.
This authorization expires: 3-21-05 (This authorization void if drilling not started within 6 months of effective date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	() TO O OL THE TOOL POT AIR.	 Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)	2010-	- Obtain written approval before disposing or injecting salt water.
		- If this permit has expired (See: authorized expiration date) please
Well Net Delited Dec 19 Ft 1	(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Snud date:	Well Not Drilled - Permit Expired
Spud date: Agent: Signature of Operator or Agent:	Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to 1/22 2	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

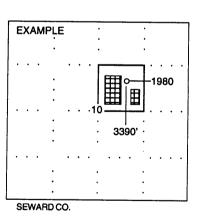
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County:_Pratt
Operator: IA Operating, Inc.	
Lease: Hoener Farms	feet from VN / S Line of Section 2310 feet from VE / W Line of Section
Well Number: 14-1	Sec. 14 Twp. 27 S. R. 13 East W Wesi
Field: luka Carmi	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - NW - NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit bot					
	·	04:	23/0'	-	
• • •	• • • • • • • • • •				
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RECEIVED SEP 2.8-2304 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).