For KCC Use:	10-2-04
Effective Date:	10 201
District #	3
CGA2 TVoc	S No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Spot	SGA? Yes No	5) days prior to commencing well	ıd
PREFATOR: Lecenses 33344 [2] \$ of		150150F	
PERATOR:	Expected Soud Date October 15, 2004		it
Secretary Secr	month day year		st
Section Sect	33344 12/3/04	810feet from V N / S Line of Section	
Section Sect		660 feet from E / W Line of Section	
Counted Person Doug Lamb Phone 620-698-2250 Contract Person Doug Lamb Phone 620-698-2250 ContractOrt. License Will be licens	P.O. Box 100	Is SECTIONRegularIrregular?	
Contractors: Licenses Will be licensed to the contractors of the person	City/State/Zip: Benedict, Ks 66714	(Note: Locate well on the Section Plat on reverse side)	
Lease Name: Holtzman, James Well #: 30-1	Contact Borson, Doug Lamb	County: Neosho	
Field Name: Will be licenseed with the licenseed that with	Phone: 620-698-2250	Less Name. Holtzman, James L	
Well Drilled For Set Will Class: Type Equipment: Oil Enh Rec Infeld Mud Rolary Infeld	Will be licensed by MCC		
Well Drilled For Set Will Class: Type Equipment: Oil Enh Rec Infeld Mud Rolary Infeld	CONTRACTOR: License#		10
Well Drilled For Set Will Class: Type Equipment: Oil Enh Rec Infeld Mud Rolary Infeld	Name: Will ADVISE OF NSE	Target Information(s): Arbuckle Dolomite	_
Depth to bottom of tresh water: 100 Depth to bottom of tresh water: 100 Depth to bottom of tresh water: 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to bottom of	Well Drilled For: RE Well Class: Type Equipment:		 21
Depth to bottom of tresh water: 100 Depth to bottom of tresh water: 100 Depth to bottom of tresh water: 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to bottom of	Oil Enh Rec Infield Mud Rotary		
Depth to bottom of tresh water: 100 Depth to bottom of tresh water: 100 Depth to bottom of tresh water: 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to posterior. 200 Depth to bottom of usable water. 200 Depth to bottom of	Gas Storage Pool Ext. Air Rotary	Water were water time.	_
Selamic: # of Holes _ Other		1 dbilo trator cappi) trail trailing and	
MowOVC old well information as follows: Operator:	Seismic;# of Holes Other	Depth to bottom of usable water: 200 +	
HOWWO; old well information as follows: Operator:	Other		_
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellkings CORPORATION COMMISSION Bottom Hole Location: SEP 2.7 2004 **CC DKT #: **CONSERVATION DIVISION** WICHTA KS **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 0. If yes, proposed zone: **If yes proposed zone: **If yes proposed zone: **		Length of Surface Pipe Planned to be set: 25	
Well Name: Original Completion Date: Original Completion Date: Original Completion Date: RECEIVED Water Source for Drilling Operations: Water Source for Drilling Operations or Drilling Individual Source for Drilling Indivi		Length of Conductor Pipe required:	
Original Completion Date:		Projected Total Depth: 1500	
Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Prilling Ope			
If Yes, true vertical depth: SEP 2 7 2004	Onginal Completion Date:Onginal Total Depth	Water Source for Drilling Operations:	
If Yes, true vertical depth: SEP 2 7 2004	Directional, Deviated or Horizontal wellogies CORPORATION CONTINUES IN NO	Well Farm Pond Other Air	
Will Cores be taken?	If Yes, true vertical depth:	DWR Permit #:	_/
Will Cores be taken?	Bottom Hole Location: SEP 2.7 2004	(Note: Apply for Permit with DWR 🗍)	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface assign order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/24/04		Will Cores be taken?	٧o
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/24/04 Signature of Operator or Agent: Minimum surface pipe required	CONSERVATION DIVISION	If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/24/04 Signature of Operator or Agent:	WICHITA, KS	DAVIT	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/24/04 Signature of Operator or Agent:			
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: For KCC Use ONLY API # 15 - 33 - 26 1 7 7 - OO: CO Approved by Completion form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Title: Engineering Manager Femember to File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Title: Engineering Manager For KCC Use ONLY API # 15 - 32 - 27 - OO: CO This authorization expires: 3 -		-555	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/24/04 Signature of Operator or Agent:			
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/24/04 Signature of Operator or Agent: Date: 9/24/04 Signature of Operator or Agent: Minimum surface pipe required None feet feet per Alt. (2) Approved by 10 - 27 - 04 feet per Alt. (2) Approved by 10 - 27 - 05 - 05 feet per Alt. (3) Approved by 11 - 27 - 05 - 05 feet per Alt. (3) Approved by 12 - 27 - 05 - 05 feet per Alt. (3) Approved by 13 - 27 - 05 - 05 feet per Alt. (4) This authorization expires: (3 - 27 - 05 - 05 feet per Alt. (4) Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	2. A copy of the approved notice of intent to drill shall be posted on ear	ch drilling rig;	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/24/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133 - 26177 - 00:00 API # 15 - 133 - 26177 - 00:00 Approved by 15 - 27.04 Approved by 16 - 27.04 Approved by 17 - 27.04 Approved by 18 - 27.05 Feet per Alt. 20 Approved by 18 - 27.05 This authorization expires: 3 - 27.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:	3. The minimum amount of surface pipe as specified below shall be se	of by circulating cement to the top; in all cases surface pipe shall be set	
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/24/04 Signature of Operator or Agent:	through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/24/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 23 - 26177 - 00 - 00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary prior to plugging ;	,
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the Koc District office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/24/04	5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in, and from below any usable water to surface within 120 days of spud date.	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/24/04 Signature of Operator or Agent: Title: Engineering Manager For KCC Use ONLY API # 15 - 33 - 26177 - 00 - 00 - 10 - 10 - 10 - 10 - 10 -	Or pursuant to Appendix "R" - Fastern Kansas surface casing order	#133.891-C. Which applies to the NCC district 3 area, alternate in certificity	ng
Poate: 9/24/04 Signature of Operator or Agent: Signature of Operator or Agent: Title: Engineering Manager	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15 - 133 - 26177 - 00 - 00 Conductor pipe required None feet Per Alt. < 2 Approved by: This authorization expires: 3 - 27 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			
For KCC Use ONLY API # 15 - 133 - 26177-00:00 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. < 2 Approved by: This authorization expires: 3 - 27 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			
For KCC Use ONLY API # 15 - 133 - 26177-00:00 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. < 2 Approved by 1-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date	Date: 9/24/04 Signature of Operator or Agent: 7 'C	Title: Engineering Wanager	
API # 15 - 133 - 26117 - 00:00 Conductor pipe required		Remember to:	
API # 15 - 133 - 26117 - 00:00 Conductor pipe required	For KCC Use ONLY		1
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. < 2 Approved by: This authorization expires: 3-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	122-26111-00:00	 File Completion Form ACO-1 within 120 days of spud date; 	w
Minimum surface pipe required	API # 15 - 1	 File acreage attribution plat according to field proration orders; 	
Approved by: This authorization expires: 3 - 2.7 - 0.5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date:		 Notify appropriate district office 48 hours prior to workover or re-entry; 	l
Approved by: This authorization expires: 3-27-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date:	Minimum surface pipe required feet per Alt. ◀ (2)	Submit plugging report (CP-4) after plugging is completed; Obtain written consensal before disposing or injecting salt water.	14
Check the box below and return to the address below. (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Approved by 7-21.04		1
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Determined to the decired within 6 months of effective date.)	This authorization expires: 3-27-05	- If this permit has expired (See: authorized expiration date) please	4
Spud date:Agent: Signature of Operator or Agent: Date: Date:			I
Date:			_
	Spud date:Agent:		0e
			M

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

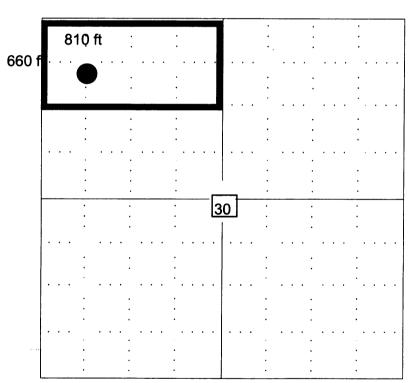
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

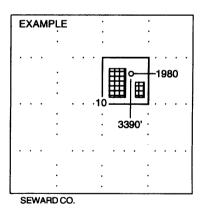
API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee, LLC	810 feet from N / S Line of Section
Lease: Holtzman, James L	
Well Number: 30-1 Field: Cherokee Basin CBM	Sec. 30 Twp. 29 S. R. 18
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:nwnw	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).