For KCC Use:	9.14-04
Effective Date: _	
District #	<u> </u>
SGA? Yes	☐ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Water well within one-quarter mile: Yes No No No No No No No N		(5) days prior to commencing well
OPERATOR: Licenses 33342 Name, Blow Jay Operating LIC Address. 4916 Carps Bowle Address. 4916 Ca	Expected Spud Date September 12, 2004	Spot
Section Power Section Powe	month day year	
Names, Blue Jay Operating LLC Address, 4915 Camp Bowle Clystatury Terror L. Goodell Phone: (231) 392-1224 CONTRACTOR: Licenses 33072 Name: Welferfined Drilling Co, Inc. Well Drilled For: Well Class: Type Equipment: Oil Enh Rev Contact Person: Check Basin Coal Gas Area Is this a Prorated / Speace Field? Name: Welferfined Drilling Co, Inc. Well Drilled For: Well Class: Type Equipment: Oil Enh Rev Contact Person: A for floaty Cowdo Disposal Wildcat Cable Seteme: s of Holes Other Other Seteme: A of Holes Other Other Office Competion Date: Original Total Depth: Official Competion Date: Original Total Depth: Oil Yes, rue vertical depth: South Mark SCARORATION COMMISSION Well Mane: Original Competion Date: Original Total Depth: Oil Yes, rue vertical depth: South Mark SCARORATION COMMISSION KCC DKT #: SEP 0 9 2004 The undersigned hereby affirms that the drilling, Completion and ventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum equipments will be met: 1. Nolly the appropriate district office prior to spudding of well: 2. A copy of the approved notice of Intent to dill shall be posted on each drilling fig: 3. The minimum amount of surface pipe as a specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated market pipe as a specified below shall be set by circulating pematen. For KCC Use ONLY Signature of Operator or Agent: For KCC Use ONLY Signature of Operator or Agent: For KCC Use ONLY Signature of Operator or Agent: For KCC Use ONLY Approved by Signature of Operator or Agent: For KCC Use ONLY Approved by Signature of Operator or Agent: For KCC Use ONLY Approved by Signature of Operator or Agent: For KCC Use ONLY Approved by Signature of Operator or Agent: For KCC Use ONLY Approved by Signature of Operator or Agent: For KCC Use ONLY Approved by Signature of Operator or Agent: For KCC Use ONLY Approved by Signature of Operator or Agent: For KCC Use ONLY	OPERATOR: License# 33342	2310' FNL feet from ✓ N / S Line of Section
Address. 4916 Camp Bowle (Note: State Power Worth Text (1976) Contract Person. Tempore L. Goodell Phone: (231) 392-1224 Contract Person. Tempore L. Goodell Phone: Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Indie! Mul Rotary Own Disposal Wilcoat Oil Sehn Rec United Mul Rotary Own Disposal Wilcoat Original Combine Bottom of the State Well #: A-2 Field Name. Selsmore; A of Hotels Oil Hammer, a of Hotels Oil How Well with one male: Depth to bottom of test water. 1094 Own Disposal Wilcoat Original Combine Bottom of test water. 1094 Original Combine Power Water 1094 Original Combine Bottom of test water. 1094 Original Combine Power Water 109	Name: Blue Jay Operating LLC	
Contract Preson, Tennoe L. Goodell Phone; (231) 392-1224 Contract Preson, Tennoe L. Goodell Phone; (231) 392-1224 Contract Orange 33072 Name: Well Drilling Co., Inc. Well Drilling Co., Inc. Well Drilling Co., Inc. Well Drilling Co., Inc. Well Drilling For: Well Class: Type Equipment: Orange Storage Pool Ext. All Rodary Owo Orange Pool Ext. All Rodary Name Pool Ext. All Rodary Orange Pool Ext. All Rodary Orange Pool Ext. All Rodary Name Pool Ext. All Roda	Address: 4916 Camp Bowie	Is SECTION <u>✓ RegularIrregular?</u>
Contry Arrone Lease Name Jantz Contry Arrone Well refined Drilling Co., Inc. Well Drilled For: Well Class: Type Equipment: Infield Mark Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Is this a Protated / Spaced Field? Infield Mark Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Mark Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Mark Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Mark Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Mark Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Mark Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Mark Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Mark Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Mark Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is this a Protated Name Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is this a Protated Name Cherkoke Basin Coal Gas Area Is this a Protated / Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is the Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is the Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is the Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is the Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is the Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is the Spaced Field? Infield Name Cherkoke Basin Coal Gas Area Is the Spaced Field? Infie	City/State/Zip: Fort Worth, Texas 76107	(Note: Locate well on the Section Plat on reverse side)
Phones: (231) 992-1024 CONTRACTOR: License# 33072 New Well Drilling Co., Inc. Well Drilling For: Well Class: Type Equipment: Oil	Contact Person: Terence L. Goodell	County: Wilson
Field Name: Wellirefined Drilling Co., Inc. Is this a Prorated / Speed Field? Target Formation(s): Mississippian Name: Wellirefined Drilling Co., Inc. Is this as Prorated / Speed Field? Target Formation(s): Mississippian Name: Drilling Co., Inc. Is this as Prorated / Speed Field? Target Formation(s): Mississippian Name: Drilling Co., Inc. Is this as Prorated / Speed Field? Target Formation(s): Mississippian Name: Drilling Co., Inc. Is this as Prorated / Speed Field? Target Formation(s): Mississippian Name: Drilling Co., Inc. Is this as Prorated / Speed Field? Target Formation(s): Mississippian Name: Drilling Co., Inc. Is this as Prorated / Speed Field? Target Formation(s): Mississippian Name: Drilling Co., Inc. Is this as Prorated / Speed Field? Target Formation(s): Mississippian Name: Drilling Co., Inc. Is this as Prorated / Speed Field? Target Formation(s): Mississippian Drilling Co., Inc. Is the Name: Drilling Co., In	Phone: (231) 392-1224	Lease Name: Jantz Well #.A-2
Name: Well refined Drilling Co., Inc. Well Drilled For: Well Class: Type Equipment: OI	22072	Field Name: Cherokee Basin Coal Gas Area
Well Drilled For: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well And Rotary Well Class: Type Equipment: Well And Rotary Well Class: Type Equipment: Well And Rotary Well Class: Well And Rotary We	CONTRACTOR: License#_35072	
Nearest Lease or unit boundary; 330 feet feet MSL Vicas Storage Pool Ext. Vicas Nearest Lease or unit boundary; 330 feet feet MSL Vicas Storage Pool Ext. Vicas Nearest Lease or unit boundary; 330 feet feet MSL Vicas Storage Pool Ext. Vicas Nearest Lease or unit boundary; 330 feet feet MSL Vicas Nearest Lease Vicas Vicas Vicas Nearest Lease Vicas Vicas Nearest Lease Vicas Vicas Nearest Lease Vicas Vi	Name: Weilfelined Drilling Co., Inc.	Target Formation(s): Mississippian
Ground Surface Elevation: 393 feet	Well Drilled For: Well Class: Type Equipment:	
Water well within one-quarter mile: Yes No No No No No No No N		
Seismic; # of Holes Other		*
Seismic: # of Holes Other Oth		Public water supply well within one mile:
Depth to bottom of usable water: Depth to bottom of usable water Depth to bottom of usable water: Depth to bottom		Depth to bottom of fresh water: 100+
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? RECEIVED Was No RECEIVED If Yes, true vertical depth: CONSERVATION DIVISION SEP 9 9 2004 Will Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the drilling, sorbletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIPY district office prior to any cementing. If the very district office prior to any cementing. For KCC Use ONLY API # 15		Depth to bottom of usable water: 200+
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? RECEIVED Yes Vo If Yes, true vertical depth: KANSAS CORPORATION COMMISSION Bottom Hole Location: CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the dilling; completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNAY El COMPLETION, production pipe shall be cemented from below any usable water to surface pipe as date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order "133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of M. Knowledge anabelief For KCC Use ONLY API # 15 - Api -	O.I.O.	
Projected Total Depth:	If OWWO: old well information as follows:	Length of Surface Fipe Flammed to be set:
Original Completion Date:Original Total Depth:	Operator:	
Water Source for Drilling Operations: Water Source for Drilling Operations Water Source for Drilling Operations Water Source for Drilling Operations Water Source for Drilling Operation Operations Water Source for Drilling Operation Operation Water Source for Drilling Operation Operation Water Source for Drilling Op	Well Name:	
Directional, Deviated or Horizontal wellbore? RECEIVED Yes No Well Farm Pond Other DWR Permit #: Yes, true vertical depth: KANSAS CORPORATION COMMISSION Will Cores be taken? If Yes, proposed zone: Yes, proposed zone: Yes, proposed zone: Yes Yes Will Cores be taken? Yes	Original Completion Date:Original Total Depth:	1 omalor at rotal bopting
RECEIVED Well Pain Point Will Pain P	Directional Deviated or Horizontal wallborn?	
SEP 0 9 2004 Will Cores be taken? Yes No Yes No Yes No Yes		
SEP 0 9 2004 Will Cores be taken? Yes No Yes No Yes No Yes	Rottom Hole Legistics: KANSAS CORPORATION COMMISSION	DWR Permit #:
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CONSERVATION DIVISION WICHTIA, KS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of Mr. Knowledge and belief. Date: 8/31/04 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ADC-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ADC-1 within 120 days of spud date; File Completion Form ADC-1 within 120 days of spud date; File Completion Form ADC-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writer approval before disposing or injecting salt water. Obtain w	SEP U 9 2004	Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my. Knowledge, and belief. Date: 8/31/04 Signature of Operator or Agent: File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writen approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Date: **Conduct	•	If Yes, proposed zone:
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1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall</i> be <i>set</i> by circulating cement to the top; in all cases surface pipe <i>shall</i> be <i>set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my. Knowledge and belief. Date: 8/31/04 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization expires: 3 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 -	It is agreed that the following minimum requirements will be met:	55 5
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my Knowledge and belief. Date: 8/31/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2 5 5 7 000 Conductor pipe required	3. The minimum amount of surface pipe as specified below shall be se	of by circulating cement to the top; in all cases surface pipe shall be set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my Knowledge and belief. Date: 8/31/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2 0 5 - 2 5 8 5 7 000 Conductor pipe required 10	through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my Knowledge and belief. Date: 8/31/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 25857.000 Conductor pipe required None feet per Alt. + 20 Approved by 100 - 10	4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary prior to plugging;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my. Knowledge and belief. Date: 8/31/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2 5 5 7 0000 Conductor pipe required NONE feet Minimum surface pipe required 10 feet per Alt. + (2) Approved by 10 - 9 0 4 feet per Alt. + (2) This authorization expires: 3 - 9 - 0 5 feet (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;
I hereby certify that the statements made herein are true and to the best of my Knowledge and belief. Date: 8/31/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 25 85 7 - 000 Conductor pipe required None feet per Alt. + ② Approved by 100 - 100	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133.891-C. which applies to the KCC District 3 area, alternate II comparing
Poster Signature of Operator or Agent: Title: Landman/Agent	must be completed within 30 days of the spud date or the well shall I	be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing
Signature of Operator or Agent: Title: Landman/Agent		
For KCC Use ONLY API # 15 - 25 85 7.000 Conductor pipe required NONE feet Minimum surface pipe required 40 feet per Alt. + ② Approved by: 3-9-05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	\mathcal{L}	
For KCC Use ONLY API # 15 - 205 - 25857.000 Conductor pipe required None feet Minimum surface pipe required 40 feet per Alt. + 2 Approved by 9 - 9 - 04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Date: 8/31/04 Signature of Operator or Agent:	Title: Landman/Agent
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API # 15	For KCC Use ONLY	
Conductor pipe required	205-25857,000	
Conductor pipe required feet Minimum surface pipe required feet per Alt. + 2 Approved by: 5 - 9 - 0 4 This authorization expires: 3 - 9 - 0 5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	1 - 15	
Minimum surface sipe required 70 feet per Alt. + 2 Approved by: 10 9 9 0 4 This authorization expires: 3 - 9 - 0 5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Conductor pipe required 70 6 70 feet	
This authorization expires: 3 - 9 - 0 5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Minimum surface gipe required 40 feet per Alt. → ②	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	Approved by: 509-9-04	- Obtain written approval before disposing or injecting salt water.
Check the box below and return to the address below. Spud date: Agent:	This authorization expires: 3-9-05	- If this permit has expired (See: authorized expiration date) please
Spud date:Agent:	•	
Date:		Well Not Drilled - Permit Expired
	Spud date: Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Date:
	Mail to: KCC - Conservation Division, 130 S	6. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson
Operator: Blue Jay Operating LLC	2310' FNL feet from V N / S Line of Section
Lease: Jantz	330' FWL feet from E / ✓ W Line of Section
Well Number: A-2	Sec. 1 Twp. 30 S. R. 14E ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:SWSWNW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the peacest lease or unit boundary line.)

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	£310			· · · · · · · · · · · · · · · · · · ·	RECEIVED KANSAS CORPORATION COMMISSION
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336					CONSERVATION DIVISION WICHITA, KS
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	· · · · · · · · · · · · · · · · · · ·	· · · · · ·			1980
	·		·		3390
	•	· · · · · ·			
	•	•	•		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).