For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 20 2004	Spot 40'S & 20'W of	East	
month day year	- 0	West	
OPERATOR: License# 4058	feet from XN / S Line of Section	n	
Name: AMERICAN WARRIOR, INC.	feet from $X E / W$ Line of Section	n	
Address: P.O. Box 399	Is SECTION X_RegularIrregular?		
City/State/Zip: Garden City, KS 67846	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: Cecil O'Brate	County: Graham		
Phone: (620) 275-9231	Lease Name: Kenyon Well #: 5-7		
CONTRACTOR: License# 31548	Field Name: Luck NE		
Name: / Discovery Drilling	Is this a Prorated / Spaced Field? Target Information(s): LKC & Arbuckle	<u>K</u>]No	
	Nearest Lease or unit boundary: 640'		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2050 EGL feet	MSL -	
XOil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:	No	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No 🖊	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'		
Seismic;# of Holes Other	Depth to bottom of usable water: 850'		
Other	Surface Pipe by Alternate: 1 X 2		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200 +		
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 3600 '		
Well Name:	Projected Total Depth: 3600 ' Formation at Total Depth: Arbuckle		
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	(Note: Apply for Permit with DWR)		
KCC DKT #:	Will Cores be taken?	ΧNο	
CONDUCTOR PIPE IS REQUIRED	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. SEP		
	FIDAVIT	^	
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq. SEP)	
It is agreed that the following minimum requirements will be met:	KC = 9 2004		
Notify the appropriate district office prior to spudding of well:	plugging of this well will comply with K.S.A. 55 et. seq. SEP 09 2004 ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.		
2. A copy of the approved notice of intent to drill shall be posted on e	ach drilling rig;	L	
3. The minimum amount of surface pipe as specified below shall be s	set by circulating cement to the top; in all cases surface pipe shall be set		
infough all unconsolidated materials plus a millimum of 20 feet into	district office on plug length and placement is necessary <i>prior to pluggi</i> .		
5. The appropriate district office will be notified before well is either plu	ugged or production casing is cemented in;		
6. If an ALTERNATE II COMPLETION, production pipe shall be come	nted from below any usable water to surface within 120 days of spud date). Intina	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the sould date or the well shall	er #133,891-C, which applies to the KCC District 3 area, alternate II cements and the plugged. In all cases, NOTIFY district office prior to any cementing	j.	
I hereby certify that the statements made herein are true and to the best	1 . //	•	
// =	1 ///		
Date: 3 September 04 Signature of Operator or Agent: ////	MON 4. DL Title: Agent		
	¬ Remember to:		
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1	
API # 15 - 065 - 2300 4-00.00	- File Completion Form ACO-1 within 120 days of spud date;	\~ 1	
Conductor pipe required NONE feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 	7	
Minimum surface pipe required 200 feet per Alt. ★ ②	- Submit plugging report (CP-4) after plugging is completed;	,	
	- Obtain written approval before disposing or injecting salt water.		
Approved by:	- If this permit has expired (See: authorized expiration date) please	00	
(This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	100	
(This deliteration fold it disting the state of the state	Well Not Drilled - Permit Expired	~,	
Spud date: Agent:	Signature of Operator or Agent:	- 11	
T. H	Date:	E	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

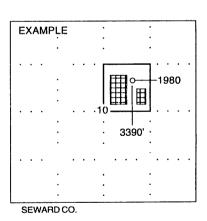
API No. 15 -	Location of Well: County: Graham		
Operator: AMERICAN WARRIOR, INC.			
Lease: Kenyon	2000 feet from X E / W Line of Section		
Well Number: 5-7 Field: Luck NE	Sec. 7 Twp. 8 S. R. 21W East X Wes		
Number of Acres attributable to well:	Is Section: X Regular or Irregular		
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

•	: :	700'	·	•
			2000'	·
			·	· ·
			· · · · · · · · · · · · · · · · · · ·	
		7	·	•
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	,
			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
			· · · · · · · · · · · · · · · · · · ·	



NOTE: In all cases locate the spot of the proposed drilling locaton. Graham $\text{Co.,}\ \text{KS}$

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

September 10, 2004

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846

RE: Drilling Pit Application

Kenyon Lease Well No. 5-7 NE/4 Sec. 07-08S-21W Graham County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Environmental Protection and Remediation Department

cc: H Deines