

For KCC Use: 10-3-04
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 10 2004
month day year

OPERATOR: License# 33269 7/30/05
Name: Central Operating, Inc.
Address: 1600 Broadway #1050
City/State/Zip: Denver, CO 80202
Contact Person: P. A. BREW
Phone: 303-894-9576

CONTRACTOR: License# 5892 6/30/05
Name: BERENTTZ DRILLING CO., INC.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Ap130' S & 30' E of
N/2 - N/2 - SW Sec. 4 Twp. 15 S. R. 14 East West
2190 - 450 feet from (S) / (X) (circle one) Line of Section
1350' feet from E (W) (circle one) Line of Section
Is SECTION X Regular Irregular? 2190' from so. line
(Note: Locate well on the Section Plat on reverse side)

County: Russell
Lease Name: Krug Well #: 1-4
Field Name: Gorham Kennebec
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): 1 KC AND ARBUCKLE
Nearest Lease or unit boundary: 450 PER P.A. BREW 9-28-04
Ground Surface Elevation: 1780' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180 - 130'
Depth to bottom of usable water: 400'
Surface Pipe by Alternate: 1 - X - 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe required: None
Projected Total Depth: 3,300'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
Well Farm Pond Other X
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Sept. 22 2004 Signature of Operator or Agent: P.A. Brew Title: President

RECEIVED
SEP 27 2004
KCC OFFICE

For KCC Use ONLY
API # 15 - 167-23268-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 1 (2)
Approved by: RJP 9-28-04
This authorization expires: 3-28-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

4
15
14
W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Central Operating, Inc.
 Lease: Krug #1-4
 Well Number: #1-4
 Field: Gorham

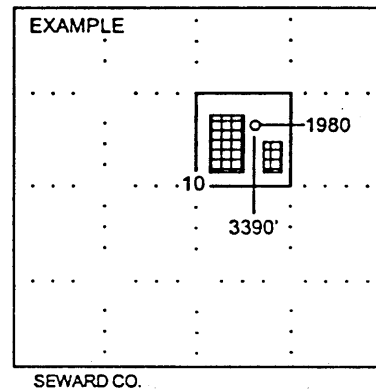
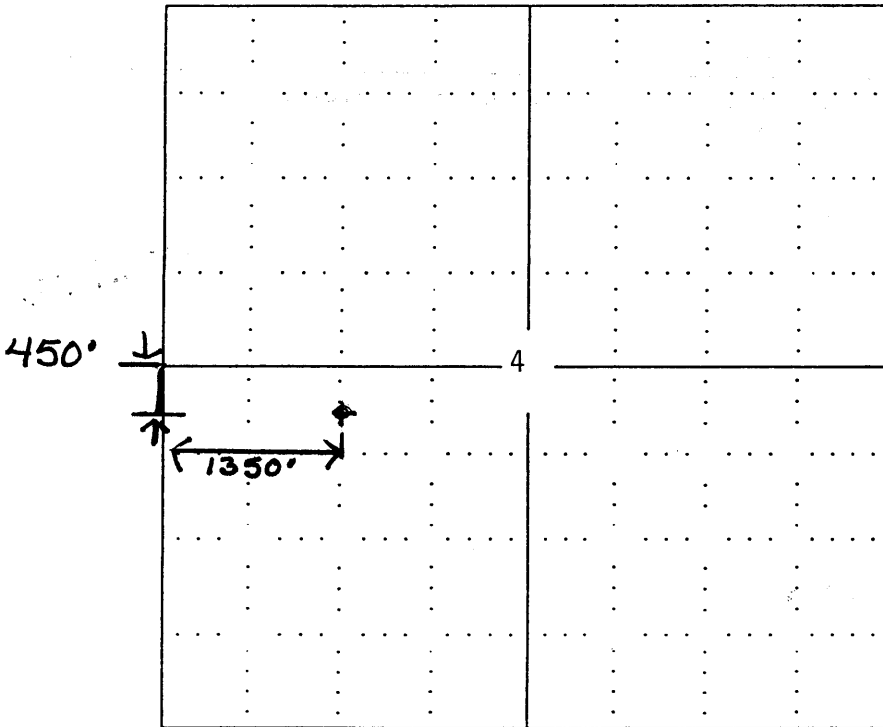
Location of Well: County: Russell
 _____ 450' feet from S (circle one) Line of Section
 _____ 1350' feet from E (circle one) Line of Section
 Sec. 4 Twp. 15 S. R. 14 East West

Number of Acres attributable to well: 160 Acres more or less
 QTR / QTR / QTR of acreage: _____ - _____ - _____

Is Section X Regular or _____ Irregular
2190' from So. line
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE X SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

September 27, 2004

Mr. P.A. Brew
Central Operating, Inc.
1600 Broadway #1050
Denver, CO 80202

RE: Drilling Pit Application
Krug Lease Well No. 1-4
SW/4 Sec. 04-15S-14W
Russell County, Kansas

Dear Mr. Brew:

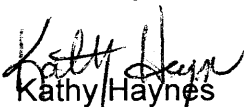
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines