For KCC Use:	9-15-04		
Effective Date:			
District #	<u> </u>		
0040 May			

# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licensey 3925 Name: PIONEER EXPLORATION, LTD. Address: 15698 AVEX. PLANT STORE Name: 15698 AVEX. PLANT STORE Contact Person. DANA BURNISIDES Contact Person. DANA BURNISIDES CONTRACTOR: Licensey MADULE 200 Contact Person. DANA BURNISION CONTRACTOR: Licensey MADULE 200 Contact Person. DANA BURNISION CONTRACTOR: Licensey MADULE 200 Contact Person. DANA BURNISION Contract P		All blanks must be	e Filled		
Spot	Must be approved by KCC live	(5) days prior to commencing well			
OPERATOR:	5	· · · · · · · · · · · · · · · · · · ·	٦		
OPERATOR   Licenses   2828	Expected Spud Date	47 00 -	East		
Address: 15003 KUYKENDAHI, SUITE 200 Contact Person, DANA BURNISIES Pronce, 2814939-400 EXT. 222 CONTRACTOR: Licenses NAME CLUSS VIEW CLUSS VIE	<i>J</i> , ,				
Name. PLOYEER EXPLOYER IDN. BUTE 200 City/State/Dp. HOUSTON. TEXAS 77090 Counts Parson, DANA BURNSIDES Phone: 281-893-9400 EXT. 222 CONTRACTOR: Licensen NAME PLOYEER ON THE KE CONTRACTOR: Licensen NAME PLOYEER CONTRACTOR: License NAME PLOYEER CONTRACTOR: Licensen NAME PLOYEER CONTRACTOR: Licensen NAME PLOYEER CONTRACTOR: Licensen NAME PLOYEER CONTRACTO	OPERATOR: License# 32825	leet noin to sect			
CityState/Jip. HOUSTON. TEXAS 77090  CityState/Jip. HOUSTON. TEXAS 77090  Contract Person. DANA BURNSIDES Phone: 281-893-9400 EXT. 222  CONTRACTOR: Licensee NAPELLICE WITH KC  Name: NAA  Well Defined For: Well Class  Well person of the Section Plat on reverse side  Gas Storage Pool Ext. Air Foliary  Owo Disposed I Infield Mud Rotary  Pool Ext. Air Foliary  Owo Will Name:  Original Completion Date: Original Total Depth:  Disectional, Deviated or Horizontal wellbore?  If OWWO: old well information as follows:  Operator:  Original Completion Date: Original Total Depth:  Disectional, Deviated or Horizontal wellbore?  If Well Name:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is a greated that the following minimum requirements will be met:  Notify the approved rotified office pitor to spudding of velic.  2. A copy of the approved rotified office pitor to spudding of velic.  2. A copy of the approved rotified office pitor to spudding of velic.  2. A copy of the approved rotified office pitor to spudding of velic.  3. The minimum amount of surface pipe as spending blue a minimum of 20 feet into the underlying formation.  For KCC Use only:  For KCC Use only:  Approved by Signature of Operator or Agent:  Minimum surface ripp required.  Noully spending district office pitor to spudding of velic.  Approved by Signature of Operator or Agent:  For KCC Use ONLY:  Approved by Signature of Operator or Agent:  File Completion from ACC1-1 within 120 days of spud date:  This surface ripp required.  Noully spending district office pitor to spudding of velic.  Approved by Signature of Operator or Agent:  File Completion from ACC1-1 within 120 days of spud date:  File Completion from ACC1-1 within 120 days of spud date:  File Completion from ACC1-1 within 120 days of spud date:  File Completion from ACC1-1 within 120 days of spud date:  File Completion from ACC1-1 within 120 days of spud date:  File Completion from ACC1-1 within 1	Name: PIONEER EXPLORATION, LTD.	teet fromE / V W Line of Sect	tion		
Connty: KINGMAN  County: Kingman  County	Address: 15603 KUYKENDAHL SUITE 200	ls SECTIONRegularIrregular?			
County: KINGMAN  County: Kingman: Kingman  County: Kingma	City/State/Zip: HOUSTON, TEXAS 77090	(Note: Locate well on the Section Plat on reverse side)			
Nearest Lease of unit boundary, 2840'   Ground Surface Elevation: 1529'   feet MS'     Seismic;		County: KINGMAN			
Nearest Lease of unit boundary, 2840'   Ground Surface Elevation: 1529'   feet MS'     Seismic;	Phone: 281-893-9400 EXT. 222	Lease Name: LLOYD WELLS Well #: 5-17			
Nearest Lease of unit boundary, 2840'   Ground Surface Elevation: 1529'   feet MS'     Seismic;	NAME ON STATE	Field Name: SPIVEY-GRABS-BASIL			
Nearest Lease of unit boundary, 2840'   Ground Surface Elevation: 1529'   feet MS'     Seismic;	CONTRACTOR: License#	Is this a Prorated / Spaced Field?	No		
Ground Surface Elevation 1529'   seat NSI   seat NSI   water well within one-quarter mile:   yes   No   No   No   No   No   No   No   N	Name: 1477	Target Formation(s): MISSISSIPPIAN CHAT, SIMPSON SS			
Ground Surface Elevation. 1529   Gel MSI   Formation are unable water. 2007   Gel MSI   Formation are unable water. 2007   Gel MSI   Ground Surface Elevation. 1529   Gel MSI   Formation are unable water. 2007   Gel MSI   Formation are unable water. 2007   Gel MSI   Formation at Total Depth: ARBUCKLE   Water Source for Orilling Operations:   Well Well   Farm Pond   Other   DWR Permit #:   Will Cores be taken?   Ground Will Developed   Well Will Farm Pond   Ground Will Developed   Well Will Farm Pond   Ground Will Developed   Well Will Farm Pond   Ground Will Developed   Well Will Will Parm Pond   Ground Will Developed   Well Will Cores be taken?   Ground Will Developed   Well Will Cores be taken?   Ground Will Developed   Well Will Cores be taken?   Ground Will Develop	Well Dailed For: Well Class. Type Equipment:	Nearest Lease or unit boundary: 2640'			
Gas		Ground Surface Elevation: 1529'	et MSL		
Public water supply well within one mile:   Seismic;   s of Holes   Other   Other		Water well within one-quarter mile:	No		
Depth to bottom of usable water. 200   Surface Pipe by Alternate:     1   2   2   2   2   2   2   2   2		Public water supply well within one mile:	<b>✓</b> No		
Depth to bottom of usable water. 200   Surface Pipe by Alternate:     1   2   2   2   2   2   2   2   2		Depth to bottom of fresh water:			
Surface Pipe by Alternate:	·	Depth to bottom of usable water: 200   80			
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well V Farm Pond Other Well V Farm Pond					
Projected Total Depth: _ARBUCKLE	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required. NONE			
Water Source for Drilling Operations:   (Note: Apply for Permit with DWR   )   Water Source for Drilling Operations:   (Note: Apply for Permit with DWR   )   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Permit with DWR   )   Water Source for Drilling Operations:   Water Source for Permit with DWR   )   Water Source for Permit with DWR   Sun Source for Permit with DWR   Sun Source for Permit with DWR	Well Name:				
Well   Farm Pond   Other   DWR Permit #:   D	Original Completion Date:Original Total Depth:				
DWR Permit #:   DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:     DWR Permit #:   DWR   DW	Directional Deviated or Harizantal wallbare?				
Note: Apply for Permit with DWR					
Will Cores be taken?   If Yes, proposed zone:   RECEIVED		DWR Permit #:			
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pinwishnik kes set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-0, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/31/04  Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office or to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spu		(Note: Apply for Permit with DWR)	_ /		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipanishmal kes set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Part #15 - 21999 - 00-00  Conductor pipe required		Will Cores be taken?	NQ		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipanishmal kes set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Part #15 - 21999 - 00-00  Conductor pipe required	* Unit - Information Recieved				
It is agreed that the following minimum requirements will be met:  SEP 0 1 2004  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipulishmit, he set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/31/04 Signature of Operator or Agent:  For KCC Use ONLY  API #15 - 2 9 9 9 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipulicher, he set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/31/04  Signature of Operator or Agent:  Title: Reservoir Engineer  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Nobity appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:	The undersigned hereby affirms that the drilling, completion and eventual p	Dlugging of this well will comply with K.S.A. 55 et. seg.	OMMISSIC		
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipmin through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production asing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/31/04  Signature of Operator or Agent:  Fire Reservoir Engineer  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired   Signature of Operator or Agent: Date:   D			NΔ		
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be plugging;  5. The appropriate district office will be notified before well is either plugging is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from beow any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/31/04  Signature of Operator or Agent:  Title: Reservoir Engineer  Ferember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (Se	,	JLI 0 1 200	דט		
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipelished, the set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production casing is cemented in;  If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/31/04  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -  Conductor pipe required  Approved by:  Title: Reservoir Engineer  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:  Date:  Date:  Date:		ach drilling rig:	NO.		
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/31/04  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -  Conductor pipe required  NONE  feet  Minimum surface pipe required  Feet per All 1 2  Approved by: 1 - 10 - 04  This authorization expires: 3 - 10 - 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Date:  Date:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Signature of Operator or Agent:  Date:			et		
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/31/04  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -	through all unconsolidated materials plus a minimum of 20 feet into t	the underlying formation.			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/31/04  Signature of Operator or Agent:			ging;		
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/31/04  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -			ato		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 8/31/04  Signature of Operator or Agent:  For KCC Use ONLY API # 15 -					
Signature of Operator or Agent:   Title: Reservoir Engineer	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing	ng.		
Signature of Operator or Agent:   Title: Reservoir Engineer	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.			
For KCC Use ONLY  API # 15 -					
For KCC Use ONLY  API # 15 -	Date: 8/31/04 Signature of Operator or Agent:	Title: Reservoir Engineer			
For KCC Use ONLY  API # 15 -		Remember to:			
API # 15 - O95 - 21909 - 00 - 60  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Al 1 - 2  Approved by: 10 - 05  This authorization expires: 3 - 10 - 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date:	For KCC Use ONLY				
Conductor pipe required NONE feet  Minimum surface pipe required feet per Al 1 2  Approved by:	095 21909 00.00	· · · · · · · · · · · · · · · · · · ·			
Conductor pipe required NONE feet  Minimum surface pipe required 500 feet per Al 1 2  Approved by: 500 64 feet per Al 1 2  This authorization expires: 300 65 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Da	AFT # 15 -	1	~		
Approved by:		· · · · · · · · · · · · · · · · · · ·	y; 📉		
This authorization expires: 3 10 - 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Minimum surface pipe required feet per Al(1)	1	1		
This authorization expires:	Approved by: 455 49-10-04	- Obtain written approval before disposing or injecting salt water.	h		
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date:	This authorization expires: 3.10-05				
Spud date:Agent:	•	check the box below and return to the address below.	C		
Date:		Well Not Drilled - Permit Expired	1		
	Spud date:Agent:	Signature of Operator or Agent:	_		
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wichita Kansas, 67202	L		$-\mid_{\mathcal{K}}$		
100 Control of the control of	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	5		

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

SEP 0 1 2004

CONSERVATION DIVISION If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

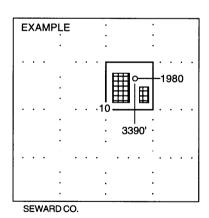
API No. 15	Location of Well: County: KINGMAN
Operator: PIONEER EXPLORATION, LTD.	200feet fromN / ✔ S Line of Section
Lease: LLOYD WELLS	2640 feet from E / W Line of Section
Well Number: 5-17 Field: SPIVEY-GRABS-BASIL	Sec. 17 Twp. 30 S. R. 8 East West
Number of Acres attributable to well:	Is Section: Regular or 🔽 Irregular
QTR / QTR / QTR of acreage: S/2 - S/2 - S/2	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		***************************************			
	•	•		•	•
	· . · .	•			•
		•			
	• . • .	•	•	•	•
		•	•	•	•
	•			•	•
	•			•	
		•			
	• • • • • • • • • • • • • • • • • • • •	•		•	
		•	•	•	•
	· .	•			•
	· .	•			
		•	•	•	•
					·
	• •	•		•	•
	•			•	
-	2640	·		•	•
`	•	• •	<u>.</u>		•



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

September 10, 2004

Dana Burnsides
Pioneer Exploration, LTD
15603 Kuykendahl, Ste 200
Houston TX 77090

Re: Drilling Pit Application

Lloyd Wells Lease Well No. 5-17

S/2 17-30S-08W

Kingman County, Kansas

Dear Mr. Burnsides:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. District has approved the transfer of drilling fluids from the above referenced well, to the Lloyd Wells No. 3-20. The enclosed Exploration and Production Waste Transfer, form CDP-5, must be filed within 30 days of waste transfer.

Sincerely, Longelle Rains

Jonelle Rains, Supervisor

**Environmental Protection and Remediation Department** 

Cc: Doug Louis

File