

For KCC Use:
 Effective Date: 9-18-04
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 25, 2004
 month day year
 Spot: Ap 5w- NE - NE - NW Sec. 17 Twp. 4 S. R. 40 East West
 OPERATOR: License# 31609 ✓
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Contact Person: Robbie Gries
 Phone: 303-296-3435

CONTRACTOR: License# 8273 ✓
 Name: (Excell Drilling Co.) Excell Services, Inc.

640 feet from S / (N) (circle one) Line of Section
 2140 feet from E / (W) (circle one) Line of Section
 SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
 Lease Name: McCurry Well #: 3-17
 Field Name: Cherry Creek

Is this a Prorated / Spaced Field? Yes No ✓

Target Formation(s): Niobrara
 Nearest Lease or unit boundary: 640' to the North ✓

Ground Surface Elevation: 3500 feet MSL

Water well within one-quarter mile: Yes No ✓

Public water supply well within one mile: Yes No ✓

Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 150' 200' ✓

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 300' ✓

Length of Conductor Pipe required: none

Projected Total Depth: 1500'

Formation at Total Depth: Niobrara ✓

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No ✓

If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield ✓
<input checked="" type="checkbox"/> Gas ✓	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary ✓
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic;	# of Holes	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-7-04 Signature of Operator or Agent: Robbie Gries Title: President

For KCC Use ONLY
 API # 15 - 023-20601-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 260' feet per Alt. 0 X
 Approved by: DPW 9-13-04
 This authorization expires: 3-13-05
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

17
4
4000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Priority Oil & Gas LLC
 Lease: McCurry
 Well Number: 3-17
 Field: Cherry Creek
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - NE - NW

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 13 2004
 CONSERVATION DIVISION
 WICHITA, KS

Location of Well: County: Cheyenne

 640 _____ feet from S (N) (circle one) Line of Section
 2140 _____ feet from E (W) (circle one) Line of Section
 Sec. 17 Twp. 4 S. R. 40 East West

Is Section Regular or _____ Irregular

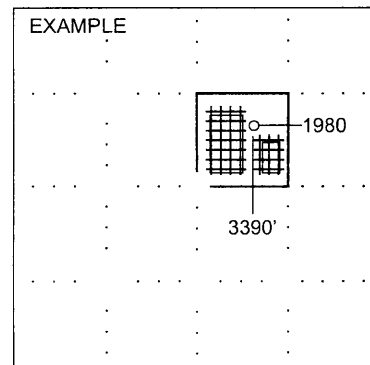
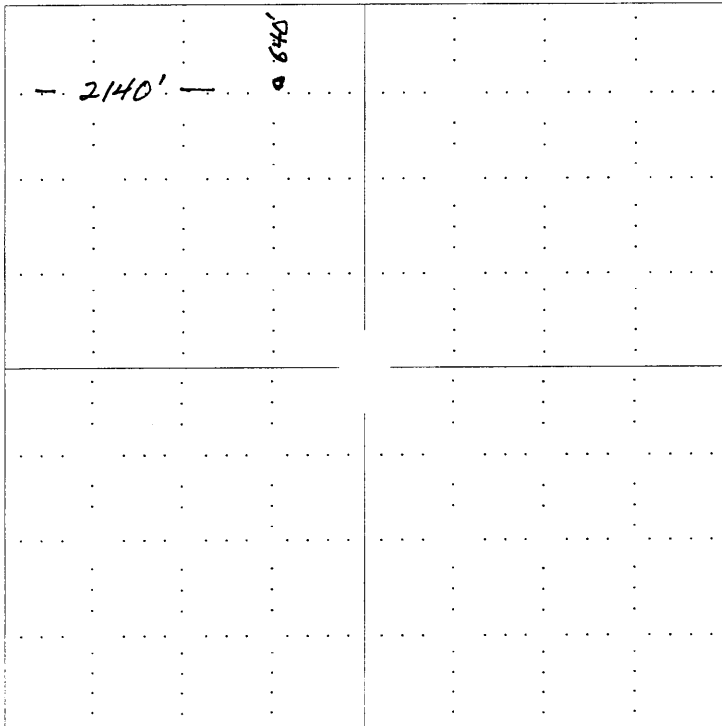
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).