

9.19.04 For KCC Use: Effective Date:_ District # ___ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| Expected Spud Date 09 / 16 / 2004 month day year | Spot P | |
|---|--|----------|
| | ★ C N F 2 SE = 33 28 22 = | ast |
| OPERATOR: License# 6766 | 1980 Sec IWp S. H W | est 🖊 |
| Name: N & W Enterprises, Inc. | 1320feet from _v E / _W Line of Section | |
| Address: 1111 South Margrave | Is SECTION Regular Irregular? | |
| City/State/Zip: Fort Scott, KS 66701 | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person: Thomas L. Norris | County: Crawford | |
| Phone: 620-223-6559 | Lease Name: Meyer Injection Well # Injection 7 | 7 |
| CONTRACTOR: License# 5786 | Field Name: Walnut SE | |
| Name: McGown Drilling | Is this a Prorated / Spaced Field? | No |
| 7 | Target Formation(s): Bartlesville | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 825' | |
| Oil Infield Mud Rotary | Ground Surface Elevation: N/A feet N | ISL |
| Gas Storage Pool Ext. Air Rotary | Battle and a second of the sec | No |
| OWWO Disposal Wildcat Cable | Public water supply well within one mile: Depth to bottom of fresh water: 700' + | No |
| Seismic;# of Holes Other | Depth to bottom of usable water: 700' + | |
| Other | Surface Pipe by Alternate: 1 2 | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 20' | |
| Operator: | Length of Conductor Pipe required: 420 NONE | |
| Well Name: | Projected Total Depth: 420' | |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: Bartlesville | |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Water Source for Drilling Operations: | |
| If Yes, true vertical depth: RECEIVED | Well Farm Pond Other | |
| Bottom Hole Location: | DWR Permit #: | / |
| KCC DKT #: SEP 1 3 2004 | (Note: Apply for Permit with DWR) Will Cores be taken? | / |
| | Will Cores be taken? If Yes, proposed zone: | No |
| KCC WICHITA | | |
| · Alli | DAVIT | |
| The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: | agging of this well will comply with K.S.A. 55 et. seq. | |
| | | |
| I INCLUSE THE SUPPOPULATE district office makes to consider a finally | | |
| Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each | h drilling rig: | |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

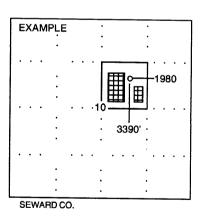
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Location of Well: County: Crawford |
|---|--|
| Operator: N & W Enterprises, Inc. | 1980 feet from N / S Line of Section |
| Lease: Meyer Injection | 1320 feet from W.E. / W. Line of Section |
| Well Number: Injection 7 | test field V Line of Section |
| Field: Walnut SE | Sec. 33 Twp. 28 S. R. 22 |
| Number of Acres attributable to well: 2.5 | Is Section: 🗹 Regular or 🔲 Irregular |
| QTR / QTR / QTR of acreage: NE _ NE _ SE | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).