

For KCC Use: 9-18-04  
 Effective Date: 4  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 September 1999

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 25, 2004  
 month day year

Spot Ap E/2 E/2-NE  East  
~~NE SE NE~~ Sec. 19 Twp. 4 S. R. 41  West  
1330 feet from S / (N) (circle one) Line of Section  
330 feet from (E) / W (circle one) Line of Section

OPERATOR: License# 31609 ✓  
 Name: Priority Oil & Gas LLC  
 Address: PO Box 27798  
 City/State/Zip: Denver, CO 80227-0798  
 Contact Person: Robbie Gries  
 Phone: 303-296-3435

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 KANSAS CORPORATION COMMISSION

SEP 13 2004

Is SECTION  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)  
 County: Cheyenne  
 Lease Name: MOM Well #: 6-19

CONTRACTOR: License# 8273 ✓  
 Name: (Excell Drilling Co.) Excell Services, Inc.

CONSERVATION DIVISION  
 WICHITA, KS

Field Name: Cherry Creek  
 Is this a Prorated / Spaced Field?  Yes  No

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> OWWO <input type="checkbox"/> Seismic; <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable
<input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> # of Holes		

Target Formation(s): Niobrara  
 Nearest Lease or unit boundary: 330' to the East  
 Ground Surface Elevation: 3430 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 120'  
 Depth to bottom of usable water: 150'  
 Surface Pipe by Alternate: X 1 \_\_\_\_\_ 2  
 Length of Surface Pipe Planned to be set: 300'  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 1500'

Directional, Deviated or Horizontal wellbore?  Yes  No

Formation at Total Depth: Niobrara  
 Water Source for Drilling Operations:  
 Well \_\_\_\_\_ Farm Pond X Other \_\_\_\_\_

If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-7-04 Signature of Operator or Agent: Robbie Gries Title: PRESIDENT

For KCC Use ONLY  
 API # 15 - 023-206020000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200' feet per Alt.  X  
 Approved by: DPW 9-13-04  
 This authorization expires: 3-13-05  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

19  
4  
4/10

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: Priority Oil & Gas LLC  
Lease: MOM  
Well Number: 6-19  
Field: Cherry Creek

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: NE - SE - NE

Location of Well: County: Cheyenne  
1330 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
Sec. 19 Twp. 4 S. R. 41  East  West

Is Section \_\_\_\_\_ Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

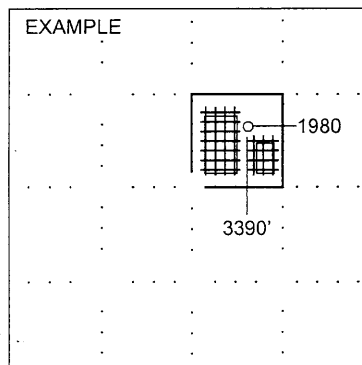
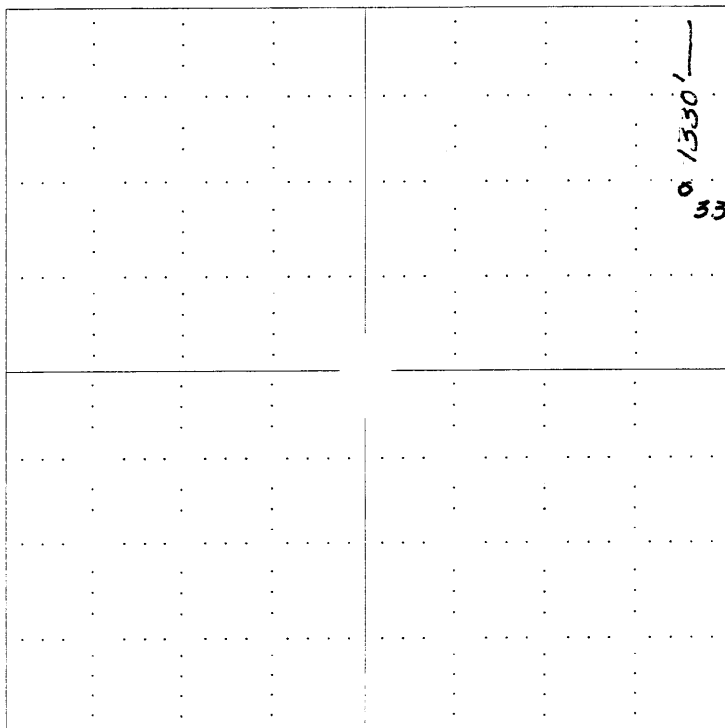
**SEP 13 2004**

**PLAT**

CONSERVATION DIVISION  
WICHITA, KS

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).