For KCC I	Use:	9	-19	.04	f
Effective	Date:	\	- , ,		
District #					
SGA?	✓ Yes	No			

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commend

xpected Spud Date	10	14	2004	Spot				East
	month	day	year	SW SW NW	Soc 15	_{Turn} 35	ь 43	✓ West
32192	, /				feet from			
DPERATOR: License# 32192	·			330	feet from	H: / H	W Line of C	ection
Name: Pride Energy Compan Address: P.O. Box 701950	у			Is SECTION _✓Regu	lor leet 110ff	E/▼	W Line of S	ection
Address: Tulsa OK 741	70			is SECTIONnegu	iaiiiieç	julai ?		
City/State/Zip: Tulsa, OK 741	-				well on the Sec	tion Plat on rev	rerse side)	
Contact Person: John W. Prid	e			County: Morton				
hone: 918-524-9200				Lease Name: Penick			_Well #: 1-15)
	₂₂ ν			Field Name: Elkhart Wes	st			
CONTRACTOR: License# <u>582</u> Jame: Val Energy, Inc.				Is this a Prorated / Space			Ye	s 🗸 No
lame: Val Lileigy, Ilic.				Target Formation(s): Mo	rrow			
Well Drilled For:	Well Class:	Type F	quipment:	Nearest Lease or unit boo	undary: 330			
				Ground Surface Elevation:		3,648'		feet MSL
Oil Enh Rec	✓ Infield	<u> </u>	ıd Rotary	Water well within one-qua	rter mile:		Ye	s No
✓ Gas Storage	Pool Ext		Rotary	Public water supply well w			Ye	
OWWO Disposal	Wildcat	Ca	ble	Depth to bottom of fresh		400		- 🔻
Seismic;# of Hole	es Other			Depth to bottom of usable		420		
Other				•				
				Surface Pipe by Alternate:		2 1.500'		
f OWWO: old well information	as follows:			Length of Surface Pipe P	ianned to be s	et: -,,,,,,,		
Operator:				Length of Conductor Pipe		-		
Well Name:				Projected Total Depth: 4,				
Original Completion Date:_		Original Total E	Depth:	Formation at Total Depth:	Morrow			
Northwell David Co. 11				Water Source for Drilling	Operations:			
Directional, Deviated or Horizo			Yes ✓ No	✓ Well Farm Po	ond Other			
Yes, true vertical depth:				DWR Permit #:				
Bottom Hole Location:				(Note	: Apply for Perm	it with DWB	X	_
				(1010)			(1)	
(CC DKT #:				Will Cores be taken?				s VNo
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	Spaced	2000		Will Cores be taken?		,	Ye	s No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

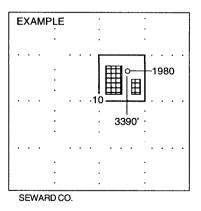
API No. 15	Location of Well: County: Morton
Operator: Pride Energy Company	feet from VN / S Line of Section
Lease: Penick	330 feet from E / V Line of Section
Well Number: 1-15	Sec. 15 Twp. 35 S. R. 43 East ✓ Wes
Field: Elkhart West	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR of acreage: SW - SW - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: ☐ NE ✓ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

1330'	: : : :
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, $you\ must\ show$:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).