For KCC Use: Effective Date:		9-26.04		
District #		3		
SGA?	Yes	<b></b> No		

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Sput Date October 1, 2004  momen day year  OPERATOR: Licensels 3344  12 30 0 1  Name: Coefficients Spatial 12 30 0 1  Name: Coefficients	Must be approved by KCC five	e (5) days prior to commencing well	ieu
OPERATOR: Licenses 33344   2 a c c c c c c c c c c c c c c c c c c	October 1, 2004	Ap 140 5 of	
OPERATOR: Licenses 33344 12 30 0 1 1800 1500 1500 1500 1500 1500 1500	Expected Spud Date October 1, 2004		ast
Agrees   P.   Description			est
Name	OPERATOR: License# 33344 12 30 04	Teet from 14 / 13 Line of Section	
Contact Person. Doug Lamb	Name: Quest Cherokee, LLC	reet from E / W Line of Section	
Contact Person: Doug Lamb Phone; \$250-982280  CONTRACTOR: Licanses   Will be licensed by KCC   Name: Well Drilled For: Well Class: Type Equipment:   Oil	Address: P. O. Box 100	Is SECTIONHegularIrregular?	
Phone, 262-688-2250  CONTRACTOR: Licenses Will be licensed by KCC  Is the Contract of the Con	City/State/Zip: Doug Lamb		
CONTRACTOR: Licensee   Will Delicensed by KCC     Name: Will Advise on AGO -1     Weil Drilled For:   Weil Class:   Type Equipment:     Oil	Contact Person: Doug Lamb	County: Labette	
Is this a Prorelated / Speaced Fleid?   ves   No		Lease Name: Cherokee Rasin CRM	
Will Advise on AGO-1	CONTRACTOR: License# Will be licensed by KCC		
Nearest Lease or unit boundary: 800   Stronge   Strong	Name: Will Advise on ACO -1		No
Ground Surface Elevetion			
Waler well within one-quarter mile:   yes   No   No   No   No   No   No   No   N	26 - 46		
Selemic   Waldcare   Wildcare   Cable   Cabl			
Depth to bottom of fresh water: 100 +   Depth to bottom of usable water: 200 +   Depth to bottom of usable water to usable water		· · · · · · · · · · · · · · · · · · ·	
Seismic: # of Holes Other			
Surface Pipe by Alternate:			
If OWWC: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Total Depth:: Olivectional, Deviated or Horizontal wellbore? Original Completion Date: Original Control Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Control Date: Original Completion Date: Original Control Date: Original Completion Date: Original Control Date: O	Other		
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location:  KCC DKT #:  Well Farm Pond Other Air  DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 *** *** *** *** *** *** *** *** ***	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Well Name:Original Total Depth:	Operator:	Length of Conductor Pipe required: NONE	
Directional, Deviated or Horizontal wellbore?   Ves   No   If Yes, true vertical depth:	Well Name:	Projected Total Depth: 1500	
Directional, Deviated or Horizontal wellbore?    Yes   No	Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite	
If Yes, true vertical depth::::::::::::::::::::::::::::::::::::	Divertional Deviated or Hadinantal wellhours		
Bottom Hole Location:		Well Farm Pond Other Alf	
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 #ANSAS CORPORATION COMMISSION it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaces surfaces with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  WICHITA, KS  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 9/20/04	•		
AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 MANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface standard broads through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 0. If an ALTENNATE II COMPLETION, production pipe shall be cemented from below any used water to surface within 120 days of spud date. 0. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the bist of, my knowledge and belief.  Date: 9/20/04			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ***ONNAAS******CORPORATION COMMISSION It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office *prior** to spudding of well; 2. A copy of the approved notice of intent to drill *shall be** posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall be** set by circulating cement to the top; in all cases surface spirate. *** WICHITA, KS** 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior** to *plugging;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days** of spud date.  Or pursuant to Appendix **P** - Eastern Kansas surface casing order **#13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: **9/20/04**  For KCC Use ONLY**  API **15 - O99 - 23 6 3 3 - O0 00	ROO DRT #		No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ****ANNAS***CORPORATION COMMISSION**  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface using the composition of the value of t		ii res, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 MANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface size. Affect through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 9/20/04			
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface size and stream through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 9/20/04  Signature of Operator or Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit bas expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent:  Date:  Date	It is agreed that the following minimum requirements will be met:	OFD 0 4 0004	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 9/20/04 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O99-23633-00-00  Conductor pipe required NONE feet per Alt. ≯ (2)  Approved by SOP-23-00 feet per Alt. ≯ (2)  Approved by SOP-23-00 feet per Alt. ≯ (2)  Approved by SOP-23-00 feet per Alt. ≯ (2)  This authorization expires: 3-21-0 5 feet per Alt. ≯ (2)  This authorization void if drilling not started within 6 months of effective date.)  Spud date:	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> <li>The minimum amount of surface pipe as specified below shall be se</li> </ol>	ich drilling rig; et by circulating cement to the top; in all cases surfaces sire.	
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 9/20/04 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O99 - 23 (23 3 - 00 - 00			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the Dest of, my knowledge and belief.  Date: 9/20/04  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O99 - 23 (633 - 00 - 00	5. The appropriate district office will be notified before well is either plug	gged or production casing is cemented in:	,
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 9/20/04 Signature of Operator or Agent:	6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of spud date.	
Notify appropriate district office 48 hours prior to workover or re-entry;   Approved by: 1	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cement	ing
Date: 9/20/04  Signature of Operator or Agent:			
For KCC Use ONLY  API # 15 - 099-23633-00-00  Conductor pipe required NONE   feet   Minimum surface pipe required 20   feet per Alt. > (2)  Approved by 109-21-014  This authorization expires: 3-21-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   Agent:    Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File Completion Form ACO-1 within 120 days of spud date;  - File Completion Form ACO-1 within 120 days of spud date;  - File Completion Form ACO-1 within 120 days of spud date;  - File Completion Form ACO-1 within 120 days of spud date;  - File Completion Form ACO-1 within 120 days of spud date;  - File Completion Form ACO-1 within 120 days of spud date;  - File Completion Form ACO-1 within 120 days of spud date;  - File Prill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent (form CDP-1	nereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY  API # 15 - O99 - 23 (633 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. > 2  Approved by 19 - 21 - 01  This authorization expires: 3-21 - 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date: Date:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:	Date: 9/20/04 Signature of Operator or Agent: 1		
API # 15 . O 9 9 - 23 (63 3 - 00 - 00 Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. > 2  Approved by 10 9 - 21 - 014  This authorization expires: 3-21 - 0 5  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Da	For KCC Use ONLY		
Conductor pipe required		, , , , , , , , , , , , , , , , , , , ,	1
Conductor pipe required IVONE feet  Minimum surface pipe required 20 feet per Alt. > 2  Approved by: 109-21-014  This authorization expires: 3-21-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date	A	• • •	7
Approved by 109-21-04  This authorization expires: 3-21-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>	
Approved by: 1-21-05  This authorization expires: 3-21-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:	Minimum surface pipe required (2) feet per Alt. > (2)		
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Description of the address below.	Approved by POP7-21-04		   [ ] [ ]
Spud date: Agent: Date:		- Obtain written approval before disposing or injecting salt water.	ω  ω
Spud date: Agent: Signature of Operator or Agent: Date:	This authorization expires: 3-21-05	- If this permit has expired (See: authorized expiration date) please	  W  ~
Date:		<ul> <li>If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.</li> </ul>	W
	(This authorization void if drilling not started within 6 months of effective date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	-
	(This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	-

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

RECEIVED

Plat of acreage attributable to a well in a prorated or spaced field

SEP 2 1 2004

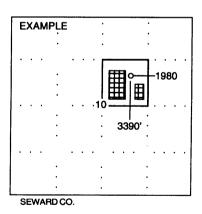
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete this side of the form. field complete the plat below showing that the well will be properly located in relationship to other wells producing from the com/// SALIKS of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Labette
Operator: Quest Cherokee, LLC	800 feet from N / S Line of Section
Lease: Phillips, R. Dale	1980 feet from E / W Line of Section
Well Number: 7-2 Field: Cherokee Basin CBM	Sec. 7 Twp. 31 S. R. 18 East Wes
Number of Acres attributable to well: 40	Is Section: Regular or 🗹 Irregular
QTR / QTR / QTR of acreage:nenw	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

:	800 ft	:	
1980 ft	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).