For KCC Use	: 9-29-04
Effective Da	
District #	3
SGA?	Yes 📉 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot Date Month day year day	Must be approved by KCC five	(5) days prior to commencing well
PREPATOR: Licenses 33344 12 12 12 12 13 13 13 13	Expected Soud Date October 1, 2004	Spot Ap 150-10 of
PREMATION DIVISION Pagular Parm Pond Parm Parm Pond Parm Pond Parm Parm Pond Parm Po	month day year	
Section Sect	33344 12 30 04	
Section Sect	Urenalur. Liceliser	660feet from VE / W Line of Section
Collections (P.O. Box 100	Is SECTIONRegularIrregular?
ContractOR: Licenses Will be licensed by KCC Name: Will Advise on ACO-1 Well Drilled For: Well Class: Type Equipment Signature of ContractOR: Licenses Well be licensed by KCC Name: Will Advise on ACO-1 Well Drilled For: Well Class: Type Equipment Signature of ContractOR: Licenses Well be licensed by KCC Name: Well Drilled For: Well Class: Type Equipment Signature of ContractOR: Licenses Well be licensed by KCC Name: Will Advise on ACO-1 Name: Licenses Well be licensed by KCC Name: Licenses Well be license	Address: Benedict, Ks 66714	(Note: Locate well on the Section Plat on reverse side)
Phone 620-696-250 CONTRACTOR: Lionese Will be licensed by KCC Name: Will 40% son ACO 1 Selections of the Contract Con	Contract Borson: Doug Lamb	
CONTRACTOR: Loenses Will be licensed by KCC Name: Will Advise on ACO -1 Well Drilled For Well Class: Type Equipment.	Phone: 620-698-2250	Lease Name: Phillips, R. Dale Well #: 8-2
Second Field Seco		Field Name: Cherokee Basin CBM
Namest Lease or unit boundary: \$10 Surface Flool Ext. Air Rotary Wald Class: Type Equipment. Air Rotary Ground Surface Elevation: \$22 Surface Flool Ext. Air Rotary Waldcat Surface Flool Ext. Surface Floor Floor Surface Floor Floor Surface Floor Surface Floor Surface Floor Surface Floor Floor Surface Floor Floor Surface Floor	CONTRACTOR: License# Will be licensed by KCC	Is this a Prorated / Spaced Field?
Naarest Lease or unit boundary: 510 leat MSL Mud Rotary Gas Storage Pool Ext. Air Rotary Gas	Name: Will Advise on ACO -1	Target Information(s): Arbuckle Dolomite
Ground Surface Elevation. 322	Mall Class. Tuna Equipments	Nearest Lease or unit boundary: 510
Selsmit Sels		
Selamic: # of Holes		Water well within one-quarter mile:
Selsmic;		Public water supply well within one mile: Yes VNo
Other		
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? RECEIVED Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: ANSAS CORPORATION COMMISSION Bottom Hole Location: SEP 2 3 2004 Will Cores be taken? If Yes, proposed zone: ONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that be drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTEINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansass surface easing order "133,891-C, which applies to the CD bistrict 3 area, alternate II compliated within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 .		Depth to bottom of usable water: 200 /
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: ANSAS CORPORATION COMMISSION Bottom Hole Location: SEP 2 3 2004 SEP 2 3 2004 Will Cores be taken? If Yes, proposed zone: Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be set to surface within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office or large casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Date: 9/22/04 Signature of Operator or Agent: The authorization void if drilling not started within 6 months of effective date.) For KCC Use ONLY API # 15 . — 9	Other	Surface Pipe by Alternate: 1 2
Operator:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Well Name: Original Completion Date: Original Total Depth: ANSAS CORPORATION COMMISSION RECEIVED Bottom Hole Location: ANSAS CORPORATION COMMISSION KCC DKT #: SEP 2 3 2004 Will Cores be taken? If Yes, proposed zone: ONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill **shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below **shall be **set* by circulating cement to the top; in all cases surface pipe **shall be **set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days* of spud date. Or pursuant to Appendix **P* - Eastern Kansas surface casing roder* **133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the Best of my knowledge and belight. For KCC Use ONLY API **5 - 2.3 - 2.4 - 0.4 The suthorization expires **2.2 - 0.5 The approval before disposing or injecting salt water. I file Completion Form ACO-1 within 120 days of spud date; File acreage attribution place origing is	Operator:	Longity of Contactor Fipo required.
Original Completion Date:	•	Projected Total Depth: 1500
Water Source for Drilling Operations: Water Source for Drilling Operation Other Air Water Source for Drilling Operations: Water Source for Drilling Operation Other Air Water Source for Parmit in Charles for Parmit	Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite
If Yes, true vertical depth: ANSAS CORPORATION COMMISSION DWR Permit #: (Note: Apply for Permit with DWR)		
SEP 2 3 2004 Will Cores be taken? Will	SHOOMER, SOURCE CONTRACTOR CONTRA	
Will Cores be taken? If Yes, proposed zone: CONSERNATION DIVISION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "3" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/22/04 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Tres, true vertical depth:	·
If Yes, proposed zone: CONSERVATION DIVISION AFFIDAVIT With ITA KS Constitution With ITA KS AFFIDAVIT With ITA KS With ITA KS		
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Signature of Operator or Agent: Sign		
For KCC Use ONLY API # 15 - O 9 9 - 2 3 6 3 7 - 0 0 - 6 0 Conductor pipe required NONE feet per Alt. 12	hereby certify that the statements made herein are true and terms best of	r my knowledge and beyer.
For KCC Use ONLY API # 15 - O 9 9 - 2 3 6 3 7 - 0 0 - 6 0 Conductor pipe required NONE feet per Alt. 12	Date: 9/22/04 Signature of Operator or Agent: 71/6	Title Engineering Manager
For KCC Use ONLY API # 15 - O99 23637-00-00 Conductor pipe required NoNE feet Minimum surface pipe required 20 feet per Alt. \$\(\)2 Approved by: \(\) 7 - 24-04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Signature of Operator of Agent.	
API # 15 - O 9 9 2 3 6 3 7 - O 0 - O 0 Conductor pipe required NONE feet Minimum surface pipe required 2 0 feet per Alt. \$ 2 Approved by: 1 9 - 24 0 4 This authorization expires: 3 - 24 - O 5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		
Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. <2 Approved by: 1797-24-04 This authorization expires: 3-24-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	For KCC Use ONLY	,, ,
Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. \$\(2 \) Approved by: \(\subseteq \) 79-74-04 This authorization expires: 3-24-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	API # 15 - 079-2365 1-00-00	· · · · · · · · · · · · · · · · · · ·
Minimum surface pipe required 20 feet per Alt. \$\(2 \) Approved by: \(\subseteq 7.24.04 \) This authorization expires: \(3.24.05 \) (This authorization void if drilling not started within 6 months of effective date.) Spud date: \(\subseteq Agent: \) Agent: \(\subseteq 2 \) Feet per Alt. \$\(2 \) Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Weil Not Drilled - Permit Expired Signature of Operator or Agent: \(\subseteq 2 \) Date: \(\subseteq 2 \) Date: \(\subseteq 3 \) Output Date: \(\subseteq 2 \) This authorization void if drilling not started within 6 months of effective date.)	Conductor nine required NONE feet	The acreage attribution plat according to hold profesion orders,
Approved by: X3 + 9 - 24 - 04 This authorization expires: 3 - 24 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Outline Pipe (office)	* ** *
Approved by: 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15		- Obtain written approval before disposing or injecting salt water.
This authorization expires: check the box below and return to the address below. Check the box below and return to the address below. well Not Drilled - Permit Expired		L L
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Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)	' '
Date:	Asset	
	Spud date:Agent:	Date:
Mail to: NCC - Conservation Division, 130 S. Market - Noom 2076, Wichita, Names 07202 'V	Mall to. VOO Concernation Division 400	I 00
	Mail to: NCC - Conservation Division, 130	o. market - ricem 2010, tricima, handa 01202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Labette
Operator: Quest Cherokee, LLC	
Lease: Phillips, R. Dale	
Well Number: 8-2 Field: Cherokee Basin CBM	Sec. 8 Twp. 31 S. R. 18
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:nese	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: VNE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	· '		EXAMPLE
			l
 		_	660 ft 1980
		2130 ft	
	8		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).