For KCC	Use:	9	.1	.64	
Effective	Date: _	<u> </u>			
District #			3		
SGA?	Yes	X No	_		

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licensey 39014  1 30 0 5  Name_Bart Cherokee Basin Operating Co. LLC  Address_3541 Country Rd 5400  Contact Person. Tory Williams  Name. McPharson Drilling  Well Tribled For. Well Qfish: Type Equipment:  One   Enh Rec	Expected Spud Date September 24, 2004	Spot ' ✓ East ✓
OPERATOR: Locates Basin Operating Co. LLC Name. Bart Chardes Basin Operating Co. LLC Name. Bart Chardes Basin Operating Co. LLC Solf-Visited Plant (Co. LLC) ClinyState Vig. Moderation (Co. LLC) ClinyState Vig. LLC ClinyState Vig. Moderation (Co. LLC) ClinyState Vig. Mod	month day year	
Section   Sect	33074 7/30/05	
Section   Pagular   Irrigular   Mote: Apply for Parmit with DWR   Pagular   Irrigular   Irri	OPERATOR: License#	
Country Montgomery Contract Passon. Tonly Williams Phone; 520-331-7870  Contract Passon. Tonly Williams  West Diffuse for:    Get Inches   Get St.	Name: Dail Orielokee Basin Operating Co. ELC	
County: Montgornery Person: 2003-31-7870  CONTRACTOR: Loanser _ 5675  CONTRACTOR: Loanser _ 5675  CONTRACTOR: Loanser _ 5675  Name: McPherson Drilling  Well Drilled For: Well & Sas:	Address: Independence KS 67301	13 SECTIONNegulalInegular?
PRONE SO-331-7870  CONTRACTOR: Loenses _ 5975	City/State/Zip: Tana Millians	
CONTRACTOR: Licenses _ 5675	Contact Person: 10ny Williams	
Name: McPherson Drilling  Well Drillod For: Well Case: Type Equipment:   Mus Rotary   Gas   Shorage   Pool Ext.   Mus Rotary   Wilcome   Cable   Shorage   Pool Ext.   Wall Rotary   Wilcome   Cable   Shorage   Pool Ext.   Wall Rotary   Wilcome   Cable   Seismer: s of Holes   Other   Other   Other   Cable   Other   Cable   Other   Cable   Other   Other   Cable   Other   Other   Other   Cable   Other   Oth	Phone: 620-331-7870	Lease Name: Reitz Well #: C2-2
Name: McPherson Drilling  Well Drillod For: Well Case: Type Equipment:   Muc Rotary   Gas   Shorage   Pool Ext.   Muc Rotary   Wilcome   Gas   Shorage   Pool Ext.   Muc Rotary   Wilcome   Gas   Shorage   Pool Ext.   Gable   Selamet: so of Holes   Other   Gable   Cable   Selamet: so of Holes   Other   Gable   Cable   Shorage   Pool Ext.   Gable   Cable   Shorage   Pool Ext.   Gable   Cable   Shorage   Pool Ext.   Gable   Cable	5675 6/30/05	Field Name: Cherokee Basin Coal Gas Area
Well Drilled For Well Class: Type Equipment:    Glass	McDhanan Delling	
Nearest Lease or unit boundary. 660 feet   Nearest Lease or unit with one clearest water or unit of the seet   Nearest Lease or unit with one clearest water. 660 feet   Nearest Lease or unit with one clearest   Nearest Lease or unit with one cleare	Name: McFrierson Dinning	Target Information(s): Mississippian
Ground Surface Elevation: 905 feet	Woll Drillad For: Wall Chase Time Favinment	
Water well within one-quarter mile:    Gas   Shorage   Pool Ext   Air Rotary   Air		•
Disposal   Wildcatt   Cable		Water well within one-quarter mile:
Selismic:		Public water supply well within one mile:
Selamic;    # of Holes   Other		
### Cores be taken?    If yes, proposed zone:	Seismic;# of Holes Other	Depth to bottom of usable water: 250 F
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 25 - 306 + 8 · 00 · 00 · 00 · 00 · 00 · 00 · 00	Other	Surface Pine by Alternate:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 25 - 306 + 8 · 00 · 00 · 00 · 00 · 00 · 00 · 00	W 000000 11 111 / 11	Langth of Surface Bine Blanced to be set 20'
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 25 - 306 + 8 · 00 · 00 · 00 · 00 · 00 · 00 · 00	_	Length of Surface Pipe Planned to be set.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 25 - 306 + 8 · 00 · 00 · 00 · 00 · 00 · 00 · 00	•	Length of Conductor Pipe required:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 25 - 306 + 8 · 00 · 00 · 00 · 00 · 00 · 00 · 00		Projected Iotal Deptin: 1000 loct Mississippian
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 25 - 306 + 8 · 00 · 00 · 00 · 00 · 00 · 00 · 00	Original Completion Date:Original Total Depth:	Formation at lotal Depth: Wildershippian 2002
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 25 - 306 + 8 · 00 · 00 · 00 · 00 · 00 · 00 · 00	Directional Deviated or Horizontal wellhore?	Water Source for Drilling Operations:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 25 - 306 + 8 · 00 · 00 · 00 · 00 · 00 · 00 · 00	Table 1	Well ✓ Farm Pond Other
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 25 - 306 + 8 · 00 · 00 · 00 · 00 · 00 · 00 · 00	•	DWR Permit #:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 25 - 306 + 8 · 00 · 00 · 00 · 00 · 00 · 00 · 00		(Note: Apply for Permit with DWR )
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 deys of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the pest of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 20 - 3 - 16 - 0 - 5 - 16 - 16 - 16 - 16 - 16 - 16 - 16	KCC DK1 #:	Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the lest of my knowledge and belief.  For KCC Use ONLY  API # 15 - 205 306 48 000 000 100 000 000 000 000 000 000 00		If Yes, proposed zone:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 23 306 48 00 00 00 00 00 00 00 00 00 00 00 00 00	AFF	DAVIT
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 23 306 48 00 00 00 00 00 00 00 00 00 00 00 00 00		
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  File Drill PI Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Date:  Supmit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Dat		agging of the first time comply than recent to our coq.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15		
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15		ch drilling rig:
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the pest of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 25 306 48 . 00 - 00		
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - / 25 - 306 / 48 - 00 - 00 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 25 306 48 00 00  Conductor pipe required	4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary prior to plugging:
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 25 - 306 48 - 00 - 00 - 10 - 10 - 10 - 10 - 10 - 1	<ol><li>The appropriate district office will be notified before well is either plug</li></ol>	ged or production casing is cemented in;
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 14, 2004 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 25 - 306 48 - 00 - 00 - 10 - 10 - 10 - 10 - 10 - 1	6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud date.
Pate: September 14, 2004   Signature of Operator or Agent:   Signature o	or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - 25 - 306 48 - 00 - 00 Conductor pipe required		
For KCC Use ONLY  API # 15 - 25 - 306 48 · 00 · 00  Conductor pipe required	I nereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY  API # 15 - 25 - 306 48 · 00 · 00  Conductor pipe required	Date: September 14, 2004 Cinnature of Operations April 1	Sr Regulatory & Safety Compliance Specialist
For KCC Use ONLY  API # 15 - 25 - 30648 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required feet per Alt. + 2  Approved by 1 - 16 - 04  This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	Date: Signature of Operator or Agent:	Title: Title: Title:
API # 15 - 25 - 306 48 00 00 00 00 00 00 00 00 00 00 00 00 00		Remember to:
API # 15 - 25 - 306 4 8 * 00 * 00 * 00 * 00 * 00 * 00 * 00	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill:
Conductor pipe required	API # 15. 125_30648.00-00	- File Completion Form ACO-1 within 120 days of sound date:
Notify appropriate district office 48 hours prior to workover or re-entry;  Minimum surface pipe required	ALO 11	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required feet per Alt. 12 Approved by 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	20	- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 3 / 6 / 6 5 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Minimum surface pipe required / feet per Alt. + (2)	- Submit plugging report (CP-4) after plugging is completed;
Check the box below and return to the address below.  Spud date: Agent:	Approved by	- Obtain written approval before disposing or injecting salt water. $igvee\psi$
Check the box below and return to the address below.  Spud date: Agent:	This authorization expires: 3./6.05	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Agent: Date:		check the box below and return to the address below.
Spud date: Agent: Signature of Operator or Agent: Date:		Well Not Drilled - Permit Expired
N. H. Was a series of the seri	Spud date: Agent:	•
		Date:
	Mail to: KCC - Conservation Division, 130 S	S. Market - Room 2078, Wichita, Kansas 67202

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	1980 FSL feet from N / ✓ S Line of Section
Lease: Reitz	3300 FEL feet from VE / W Line of Section
Well Number: C2-2	Sec. 2 Twp. 35 S. R. 14E  ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: C - NE - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		7	35°S			RECEN
 		· · ·		· · · · · · · ·	: : 	SEP 16 20 KCC WICH
 ·				· · · · · · · · · · · · · · · · · · ·	· ·	·
 		· · · · ·				RIHE
· ·	· ·	: c	ِرِّ کــــــــــــــــــــــــــــــــــــ	•	•	EXAMPLE
 	•		3300	FEL	· · · · ·	1980
 • • •	FSA			· · · · · · · · ·	· · ·	3390'
 •	986				: 	
•			•	•	•	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton. Montgowery

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).