

Glick Replacement Well

RECEIVED
KANSAS CORPORATION COMMISSION

For KCC Use: 10-204
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

SEP 23 2004

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION
WICHITA, KS

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10/1/2004
month day year

Spot app SW SW NE NE Sec. 23 Twp. 30 S. R. 17 East West

OPERATOR: License# 32334 6/30/05
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Contact Person: Jim Gowens; Barbara Bale
Phone: (405) 848-8000

1250 feet from N / S Line of Section
1250 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: KIOWA
Lease Name: RUNNYMEDE B Well #: 2-23
Field Name: GLICK

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPIAN

Nearest Lease or unit boundary: 1250

Ground Surface Elevation: 2050 EST feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 220

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 550

Length of Conductor Pipe required: NONE

Projected Total Depth: 5100

Formation at Total Depth: VIOLA

Water Source for Drilling Operations:

Well Farm Pond Other X

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

CONTRACTOR: License# _____
Name: _____

ADVISE ON ACO-1 MUST BE LICENSED WITH KCC

Well Drilled For: Oil Enh Rec Gas QWOW Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* Prorated & Spaced
Mississippian Chert.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/20/04 Signature of Operator or Agent: Barbara J. Bale Title: Regulatory Analyst

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

23
30
17W

For KCC Use ONLY
API # 15 - 097-21549-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 240 feet per Alt. 1
Approved by: RJP 9-27-04
This authorization expires: 3-27-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Chesapeake Operating, Inc.
 Lease: RUNNYMEDE
 Well Number: B 2-23
 Field: GLICK

Location of Well: County: KIOWA
1250 feet from N / S Line of Section
1250 feet from E / W Line of Section
 Sec. 23 Twp. 30 S. R. 17 East West

Number of Acres attributable to well: 640
 QTR / QTR / QTR of acreage: app SW - NE - NE

Is Section: Regular or Irregular

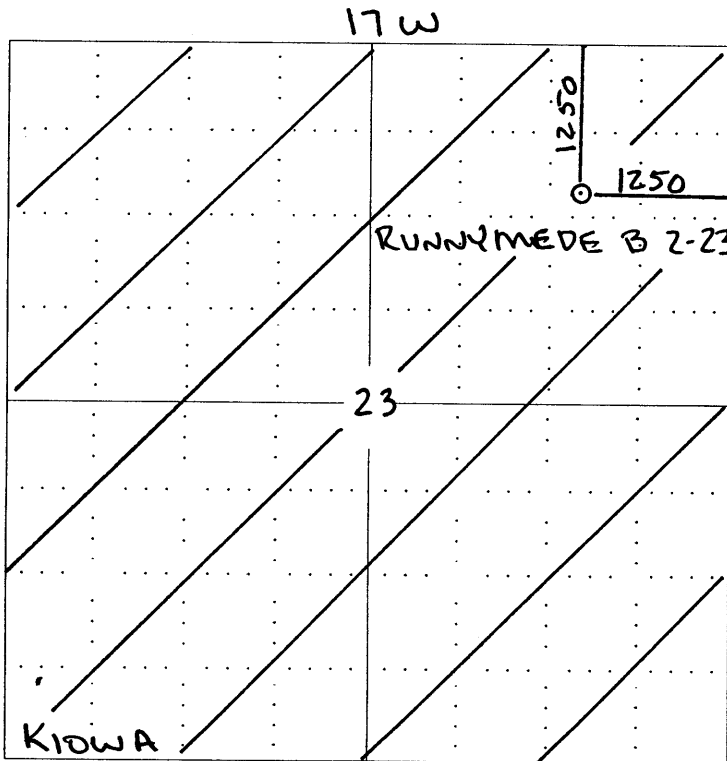
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

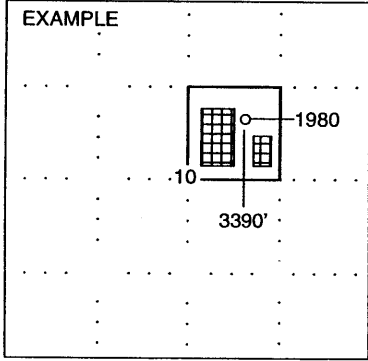
PLAT

(Show location of the well and shade acreage attributable for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



30
S



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

September 24, 2004

Jim Gowens
Chesapeake Operating, Inc.
PO Box 18496
Oklahoma City OK 73154-0496

Re: Drilling Pit Application
Runnymede B Lease Well No. 2-23
NE/4 23-30S-17W
Kiowa County, Kansas

Dear Mr. Gowens:

District staff has requested to be contacted one day prior to making location at (620) 225-8888.

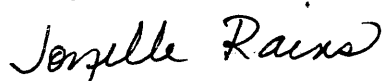
District staff has inspected the above referenced location and has determined that the reserve pit must be kept out of the draw, shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office when the fluids have been removed. Also, please file the enclosed Exploration and Production Waste Transfer, form CDP-5, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us