For KCC Use: 9-25-04
Effective Date: 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

must be approved by KCC live (	
Expected Spud Date September 23, 2004	Spot Fast
month day year	C SE NESW Sec. 15 Twp. 26 S. R. 23 West
OPERATOR: License# 33397 4(30/05	1980feet from N / ✓ S Line of Section
Name: Running Foxes Petroleum Inc.	1980 feet fromE / V W Line of Section
14550 East Easter Ave., Suite 1000	Is SECTION Regular Irregular?
City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Steven A. Tedesco	County: Bourbon
Phone: 303-617-8919	Lease Name. Schaff Well #: 11-15
	Field Name: Petersburg East
CONTRACTOR, DOMESTIC	Is this a Prorated / Spaced Field?
Name: McGown Drilling, Inc.	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
	Ground Surface Elevation: 890 feet MSL
Oil Enh Rec / Infield / Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile / Yes No
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic; # of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 600
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ACC	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pla	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; th by circulating cement to the top; in all cases surface pipe shall be sha
It is agreed that the following minimum requirements will be met:	200.
A Next the appropriate district effects and appropriate and the control of the co	CC 104
<ol> <li>Notiny the appropriate district office prior to spudding of well;</li> <li>A copy of the appropriate district office prior to drill shall be nosted on each</li> </ol>	h drilling rig:
3. The minimum amount of surface pipe as specified below <b>shall be se</b>	t by circulating cement to the top: in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
4. If the well is dry hole, an agreement between the operator and the di	istrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	· · ·
6. If an ALIERNALE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "R" - Festern Kansas surface casing order:	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
	, 100,001 0, which applies to the 1100 blother o area, alternate in committing
must be completed within 30 days of the spud date or the well shall be	
, ,	pe plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	pe plugged. In all cases, NOTIFY district office prior to any cementing.  my knowledge and belief.
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I hereby certify that the statements made herein are true and to the best of	be plugged. In all cases, NOTIFY district office prior to any cementing.  my knowledge and belief.  Title: Agent
I hereby certify that the statements made herein are true and to the best of Date: 9-16-04 Signature of Operator or Agent:	pe plugged. In all cases, NOTIFY district office prior to any cementing.  my knowledge and belief.  Title: Agent  Remember to:
Date: 9-16-04  Signature of Operator or Agent:  For KCC Use ONLY	rmy knowledge and belief.  Title: Agent  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;
I hereby certify that the statements made herein are true and to the best of Date: 9-16-04  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 011-230/2-00-00	rmy knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
Date: 9-16-04  Signature of Operator or Agent:  For KCC Use ONLY	rmy knowledge and belief.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
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For KCC Use ONLY  API # 15 - 230/2-00-00  Conductor pipe required NONE feet per Alt. + 2	rmy knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
I hereby certify that the statements made herein are true and to the best of Date: 9-16-04  Signature of Operator or Agent: 1000  For KCC Use ONLY  API # 15 - 230/2-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. + 2  Approved by 1000-00-00-00-00-00-00-00-00-00-00-00-00	replugged. In all cases, NOTIFY district office prior to any cementing.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

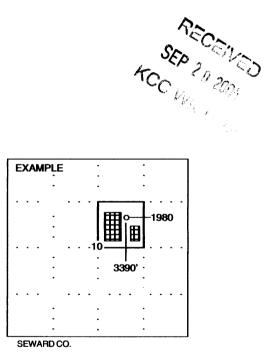
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum Inc.	1980 feet from N / V S Line of Section
Lease: Schaff	1980 feet from N / S Line of Section 1980 feet from E / W Line of Section
Well Number: 11-15	Sec. 15 Twp. 26 S. R. 23 Vest West
Field: Petersburg East	
Number of Acres attributable to well:  OTR / OTR / OTR of person:  C SE SW	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: C - SE - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).