9.12.04 For KCC Use: District # \_\_ SGA? Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

M

Expected Spud Date October 1, 2004 month day year	Sw Sw Sec. 15 Twp. 26 S. R. 23 We	st st/
	330feet from N / ✓S Line of Section	
DPERATOR: License# 33397  Name: Running Foxes Petroleum Inc.	2310feet from	
Name: Naming Poxes Petroleum Inc. Address: 14550 East Easter Ave., Ste 1000	Is SECTION RegularIrregular?	
City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Steven Tedesco	County: Bourbon	
Phone: 303 617-7242	Lease Name: Schaff Well #: 15-15 SWI	2
	Field Name:	
CONTRACTOR: License# 5786	Is this a Prorated / Spaced Field?	Vo/
Name: McGowan Drilling	Target Formation(s): Arbuckle	
	Nearest Lease or unit boundary: 330	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 895' feet M	SL 🖊
Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:	No_
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No
OWWO J Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic;# of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Longth of Surface Pine Planned to be set 20'	_
	Length of Conductor Pipe required:	
Operator:	Projected Total Depth: 2000'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	_
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)	ر
KCC DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	
AFEI	DAVIT RECEIVED	
The undersigned hereby affirms that the drilling, completion and eventual pl	MANSAS CORPORATION COM	MSS
The undersidned hereby affirms that the drilling combletion and eventual in	agging of this wen win comply with K.S.A. 33 ct. 364.	
The undersigned hereby animis that the unimity, completion and eventual pr		
It is agreed that the following minimum requirements will be met:	SEP 0 7 2004	
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the degree of the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order	SEP 0.7 2004  th drilling rig; t by circulating cement to the top; in all cases surface WICHITA, KS  ne underlying formation. istrict office on plug length and placement is necessary prior to plugging	l 1;
<ol> <li>It is agreed that the following minimum requirements will be met:</li> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on eac</li> <li>The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the dot. The appropriate district office will be notified before well is either pluging.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order</li> </ol>	ch drilling rig; It by circulating cement to the top; in all cases surface to the underlying formation. It is is is is is in all cases surface to the plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing.	l 1;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the specific to the specific	ch drilling rig; It by circulating cement to the top; in all cases surface to the underlying formation. It is is is is is in all cases surface to the plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing.	l 1;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the desired strict office will be notified before well is either plug that a LTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of	ch drilling rig; It by circulating cement to the top; in all cases surface piece within the underlying formation. In istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President	l 1;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill shall be posted on each and the drill shall unconsolidated materials plus a minimum of 20 feet into the drill shall unconsolidated materials plus a minimum of 20 feet into the drill shall unconsolidated materials plus a minimum of 20 feet into the drill shall be defined before well is either plug to the appropriate district office will be notified before well is either plug to grant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the later than the statements made herein are true and to the best of the sput shall be completed. September 3, 2004  Signature of Operator or Agent:	ch drilling rig; It by circulating cement to the top; in all cases surface in the surface interval of the underlying formation. In the interval of the surface interval of the underlying formation. In the underlying formation. In the interval of the surface of t	l 1;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the minimum amount of surface pipe as specified below <i>shall be sea</i> through all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the description of the search of the search of the well is either plug of the search of the search of the well is either plug of the search of t	SEP 0 7 2004  The drilling rig; It by circulating cement to the top; in all cases surface provide the underlying formation.  In all cases surface prior to plugging ged or production casing is cemented in;  It ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement one plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	ing
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the minimum amount of surface pipe as specified below <i>shall be sea</i> through all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the description of the search of the well is district office will be notified before well is either plug of the surface casing order of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the the statements made herein are true and to the best of the sput of the sput of the sput of the sput of the specific of the sput of the spu	SEP 0.7 2004  ch drilling rig; It by circulating cement to the top; in all cases surface provide the underlying formation.  istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: President  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	l 1;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the seco	ch drilling rig; It by circulating cement to the top; in all cases surface by the completion of the underlying formation. Instrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	ing
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the specified below <i>shall be see</i> through all unconsolidated materials plus a minimum of 20 feet into the driving the specified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the specified before well is either plug of the appropriate of the specified before well is either plug of the specified before well is either	ch drilling rig; It by circulating cement to the top; in all cases surface by the completion of the underlying formation. Instrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title: President  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;	ing
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the seco	SEP 0.7 2004  The drilling rig; It by circulating cement to the top; in all cases surface in the condensation.  In underlying formation.  In intrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;  In it is intrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;  In it is intrict office or spud date.  In all cases, NOTIFY district office prior to any cementing.  In it is intrict office prior to plugging in it is intrict office prior to any cementing.  In it is intrict office prior to plugging in it is intrict office prior to any cementing.  In it is in it	ing
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the seco	ch drilling rig; It by circulating cement to the top; in all cases surface please. It by circulating cement to the top; in all cases surface please. It by circulating cement to the top; in all cases surface please. It by circulating cement to the top; in all cases surface please. It is necessary prior to plugging ged or production casing is cemented in; It defrom below any usable water to surface within 120 days of spud date. If it is president pleases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	ing
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the driving appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the the spud date or the well shall be completed. September 3, 2004  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O 1 - 23010 - OO  Conductor pipe required	ch drilling rig; It by circulating cement to the top; in all cases surface be surface by the production of the underlying formation.  Instrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;  It ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement on the plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	ing
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the state of the well is district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the set into the district office will be notified before well is either plug of the set into the district office will be notified before well is either plug of the set into the district office will be notified before well is either plug of the set into the district office will be notified before well is either plug of the set into the district office will be notified before well is either plug of the set into the district office will be notified before well is either plug of the set into the district office well appropriate appropriate appropriate appropriate app	ch drilling rig; It by circulating cement to the top; in all cases surface be surface by the production of the underlying formation.  Instrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;  It ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement to be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	ing /G
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the seco	ch drilling rig; It by circulating cement to the top; in all cases surface be surface by the production of the underlying formation.  Instrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;  It ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement on the plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	ing

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

SEP 0 7 2004

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

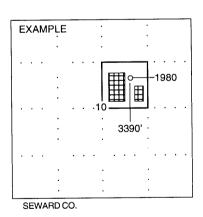
ADING 45	Location of Well: County: Bourbon
API No. 15	
Lease: Schaff	feet from N / S Line of Section  2310 feet from Feet fro
Well Number: 15-15 SWD	Sec. 15 Twp. 26 S. R. 23 ✓ East Wes
Field:	Is Section: ✓ Regular or Irregular
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: Sw - Sw - Se	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

•	· · ·	
	· · · · · · · · · · · · · · · · · · ·	
·	<del>: : 1</del>	5
· ·	· · · · · · · · · · · · · · · · · · ·	(1/2/13)
		Schaft 15/13
		2310'
•	· · · ·	0



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).