

JUN 03 2004

Form C-1

December 2002

Form must be Typed

CONSERVATION DIVISION Form must be Signed
WICHITA, KS All blanks must be Filled

For KCC Use: 9-15-04
Effective Date: _____
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 6/5/04
month day year AP 5/2

OPERATOR: License# 32825
Name: PIONEER EXPLORATION, LTD.
Address: 15603 KUYKENDAHL SUITE 200
City/State/Zip: HOUSTON, TEXAS 77090
Contact Person: DANA BURNSIDES
Phone: 281-893-9400 EXT. 222

CONTRACTOR: License# 33006
Name: ACE DRILLING

Well Drilled For: Oil Gas OWWO Seismic; _____ # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* Unit - information Received

Spot SW - SE - SW Sec. 17 Twp. 30 S. R. 8
 East West
100' _____ feet from N / S Line of Section
1650' _____ feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: KINGMAN
Lease Name: WELLS UNIT Well #: 4-17
Field Name: SPIVEY-GRABS-BASIL

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPIAN CHAT

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1525' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 110'

Depth to bottom of usable water: 200' 180'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: NONE

Projected Total Depth: 4500'

Formation at Total Depth: MISSISSIPPIAN CHAT

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/2/2004 Signature of Operator or Agent: Dana Burnsides Title: Reservoir Engineer

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

For KCC Use ONLY

API # 15 - 095-21908-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. 1

Approved by: RJP 9-10-04

This authorization expires: 3-10-05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: PIONEER EXPLORATION, LTD.
Lease: WELLS UNIT
Well Number: 4-17
Field: SPIVEY-GRABS-BASIL
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SW - SE - SW

Location of Well: County: KINGMAN
100' _____ feet from N / S Line of Section
1650' _____ feet from E / W Line of Section
Sec. 17 Twp. 30 S. R. 8 East West

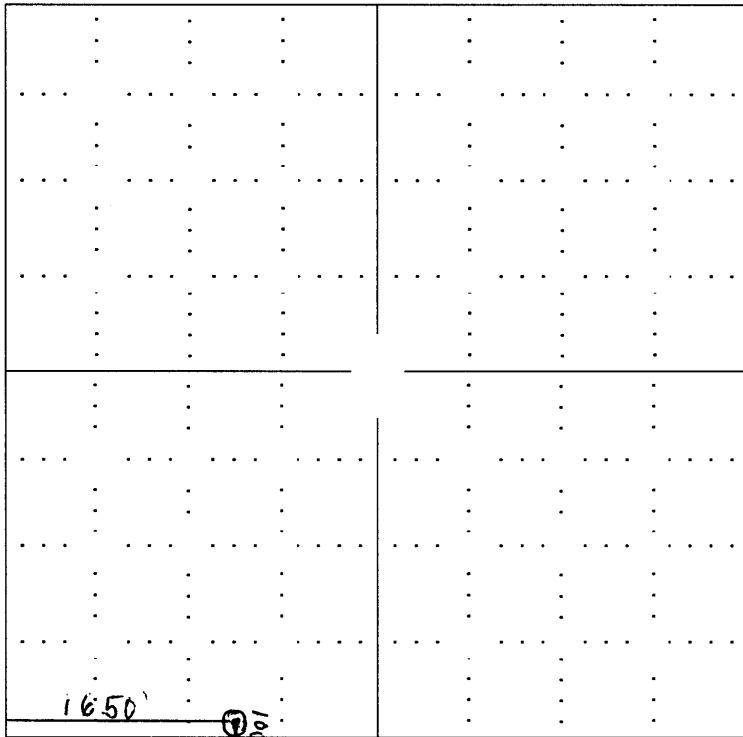
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

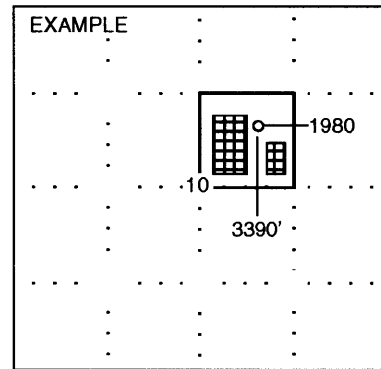
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 03 2004
CONSERVATION DIVISION
WICHITA, KS



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

August 26, 2004

Mr. Dana Burnsidess
Pioneer Exploration, Ltd.
15603 Kuykendahl Ste 200
Houston, TX 77090

Re: Drilling Pit Application
Wells Unit Lease Well No. 4-17
SW/4 Sec. 17-30S-08W
Kingman County, Kansas

Dear Mr. Burnsidess:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that there is to be bentonite lined working pits used at the location with fluids removed to an off-site haul off pit. Please complete the enclosed CDP-1, Surface Pond Application form for the haul off pit. This location will have to be inspected prior to approval of the haul-off pit application.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathleen Haynes
Environmental Protection and Remediation Department

cc: D Louis