

SECOND CORRECTED

For KCC Use:

Effective Date: 4-6-04
District #: _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 1 2004
month day year

Spot Ap 40's
C SW SW Sec. 14 Twp. 11 S. R. 19
660 620 feet from N / XX S Line of Section
680 feet from E / XX W Line of Section

OPERATOR: License# 31430
Name: WHITE EAGLE RESOURCES CORP.
Address: P. O. Box 270948
City/State/Zip: Louisville/Colorado/80027
Contact Person: Mike Janeczko
Phone: 303 604 6888

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

*Footage was: 660' FSL, IS: 620' FSL
Spot was: C SW SW Spot is: Ap 40's of SW SW

Is SECTION Regular Irregular? Per Randy Wiegand 9-24-04

County: Ellis

Lease Name: H. W. Vine Well #: 5

Field Name: Solomon

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 660' feet MSL

Ground Surface Elevation: 1931 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 950' 180'

Depth to bottom of usable water: 780'

Surface Pipe by Alternate: 1 2 Alt-2 per operator Mike Janeczko 9-29-04

Length of Surface Pipe Planned to be set: 950

Length of Conductor Pipe required: none

Projected Total Depth: 3700

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: Alt-1 to Alt-2 per operator 9-29-2004

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/24/04 Signature of Operator or Agent: Michael L. Douglas Title: President

For KCC Use ONLY
API # 15 - 051-25309-00-00
Conductor pipe required NONE feet.
Minimum surface pipe required 200 feet per Alt. 2
Approved by: RJP 6-1-04/RJP 9-24-04/25/09-29-04
This authorization expires: 12-1-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.
If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

14
11
19