

FIRST CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: Effective Date: 8-14-04 District #: 1 SGA? [X] Yes [] No

* Corrected location

Expected Spud Date August 10, 2004 month day year

OPERATOR: License# 5056 Name: F.G. Holl Company, L.L.C. Address: 9431 E. Central, Suite #100 City/State/Zip: Wichita, Kansas 67206-2543 Contact Person: Franklin R. Greenbaum Phone: (316) 684-8481

CONTRACTOR: License# 5929 Name: Duke Drilling Company, Inc., Rig #1

* Spot 150' East of SW - NE - SE Sec. 17 Twp. 30 S. R. 13 1650 feet from N / S Line of Section 840 feet from E / W Line of Section Is SECTION [X] Regular [] Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber Lease Name: LEMON TRUST "A" Well #: 1-17 Field Name: Sawyer South Extension

Is this a Prorated / Spaced Field? [] Yes [X] No Target Information(s): LKC, Marmaton, Mississippian & Viola

* Nearest Lease or unit boundary: 840' Ground Surface Elevation: 1836 feet MSL

Water well within one-quarter mile: [] Yes [X] No Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 100' 150' Depth to bottom of usable water: 180'

Surface Pipe by Alternate: [X] 1 [] 2 Length of Surface Pipe Planned to be set: 950'

Length of Conductor Pipe required: None Projected Total Depth: 4800'

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: [X] Well [] Farm Pond Other

DWR Permit #: (Contractor will apply) (Note: Apply for Permit with DWR [])

Will Cores be taken? [] Yes [X] No If Yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes checkboxes for Oil, Gas, OWWO, Seismic, Enh Rec, Storage, Disposal, Infield, Pool Ext, Wildcat, Other, Mud Rotary, Air Rotary, Cable.

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [X] No

If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

* WAS: 1650' FSL, 890' FEL, 100' E of SWNE SE IS: 1650' FSL, 840' FEL, 150' E of SWNE SE

AFFIDAVIT

* WAS: 890' F NLL IS: 840' F NLL

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SEP 29 2004

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/22/04 Signature of Operator or Agent: Franklin R. Greenbaum Title: Managing Member

For KCC Use ONLY API # 15 - 007-22847-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: RJP 8-9-04 / RJP 9-29-04 This authorization expires: 2-9-05 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

[] Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

17 30 130

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-22847-00-00
 Operator: F.G. Holl Company, L.L.C.
 Lease: LEMON TRUST "A"
 Well Number: 1-17
 Field: Sawyer South Extension
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - NE - SE

Location of Well: County: Barber
 _____ 1650 feet from N / S Line of Section
~~X~~ _____ 840 feet from E / W Line of Section
 Sec. 17 Twp. 30 S. R. 13 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

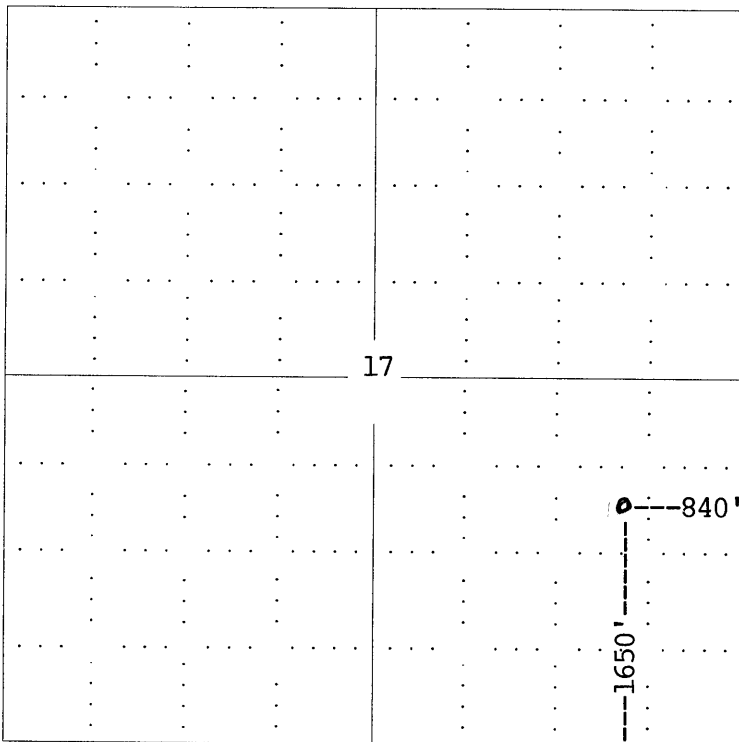
Section corner used: NE NW SE SW

CORRECTED

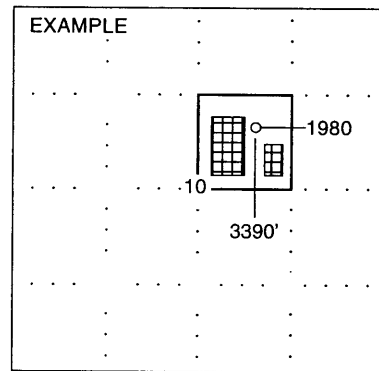
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).