Owwo

For KCC		10.9.04			
District #			1		
SGA?	Yes	X No			

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (	(5) days prior to commencing well
Expected Spud Date 8-20-04 Nov 15 20524	Spot
6569 / 6-120/05	1930feet from ✓ N / S Line of Section
OPERATOR: License# 6569 Ce 30 05	140feet from E / W Line of Section
Name: Carmen Schmitt Inc.	Is SECTION   ✓ RegularIrregular?
Address: P.O. Box 47  Great Bend, KS 67530  RECEIVED	
City/State/ZiD:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Carmen Schmitt  620-793-5100  AUG 1 0 2004	County: Lane  Lease Name: Mildred Unit Well #: 1
Phone: 620-793-5100 AUG 1 0 2004	
CONTRACTOR: License# 6901 ** CC WICHITA	Field Name:
Name: DS&W Well Servicing	10 1110 11 11 11 11 11 11 11 11 11 11 11
Name:	Target Formation(s):140' west
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 140' west
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2705 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:   Yes  ✓ No
Seismic;# of Holes $\checkmark$ Other	Depth to bottom of fresh water: 180'
Other	Depth to bottom of usable water:
Ouici	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator: Carmen Schmitt Inc.	
Well Name: Mildred Unit #1	Projected Total Depth: 2156  Formation at Total Depth: Stone Corral
Original Completion Date: 11-13-03 Original Total Depth: 4602	Tomaton at Total Deptit.
7\$A (1.15.03	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
ΔFF	IDAVIT 05-1VED
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seg.
	2004
It is agreed that the following minimum requirements will be met:	KCC M/m
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on ear</li> </ol>	th drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
through all unconsolidated materials plus a minimum of 20 feet into the	he underlying formation.
4. If the well is dry hole, an agreement between the operator and the d	district office on plug length and placement is necessary <b>prior to plugging</b> ;
5. The appropriate district office will be notified before well is either pluc	gged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
Date: 8-8-34 Signature of Operator or Agent:	Title: Secretary
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
101-21825.00.01	- File Completion Form ACO-1 within 120 days of spud date;
AFT# 15.	- File acreage attribution plat according to field proration orders;
Conductor pipe required Nove feet	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe required feet per Alt. = (2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by 30-4.04	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 4-4-05	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
1,	Well Not Drilled - Permit Expired
Spud date:Agent:	
	Date:
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15									Well: County: La	ane
Operator: Carmen Schmitt Inc.  Lease: Mildred Unit  Well Number: 1							930		feet from VN / S Line of Section	
							140		feet from E / V Line of Section	
						_ Se	ec. 13	Twp. <u>16</u>	S. R. 28 East West	
Field:	Acres at						- Is	Section:	✓ Regular or	Irregular
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: nw					nw	_ 14	If Section is irregular, locate well from nearest corner boundary.			
									er used: NE	·
		(	(Show loc			d shade att		_	or prorated or spa oundary line.)	RECEIVED
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## In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO.

2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).