For KCC Use:	10-11-04
Effective Date:	, , , ,
District #	3
SGA? Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed

Expected Spud Date October 20 2004 month day year month of any year and several seasons and several seasons and se	Must be approved by KCC fi	ive (5) days prior to commencing well All blanks must b	e Filled
Section   Sect	month day year	Spot   Spot   Spot   Switch   Sec. 12 Twp. 29   S. R. 15   Switch   Sec. 12 Twp. 29   S. R. 15   Sec. 15	<del>-</del>
Address: Rt. #4. BOX 157  Contact Person. Jerry Ha 1  Contact Person. Jerry Ha 1  Floor: \$20-378-2487  Name: Jerry Ha 1  Well Class: Type Equipment.  OR Jerry Ha 1  Name: Mokat  Well Dilled For: Well Class: Type Equipment.  OR Jerry Ha 1  Season Jerry Ha 1  Season Jerry Ha 1  Name: Jerry Ha 1  Name: Mokat  Well Dilled For: Well Class: Type Equipment.  OR Jerry Ha 1  Name: Jerry Ha 1  Nam	OPERATOR: License# 321// 9/3405	feet from N/XS Line of Sec	tion
Contract Parson. Jerry Hail Solo Solo Solo Solo Solo Solo Solo So			tion
Contract Person: Jerry Hall Phone: 620-378-2487  County: W1150T  County: W1150			
Name:   PIU.Kd	Contact Person: Jerry Hall	(Note: Locate well on the Section Plat on reverse side)	
Name:   PIU.Kd	Phone: 620-378-2487	Lease Name: COX	
Name:   PIU.Kd	CONTRACTOR: Lineary 5831 6/30/05	Field Name:Well #:	
Well Dillied For:   Well Class:   Type Equipment:   Near State Lease or unit boundary:   350 ft.   Ground Surface Stevation:   985 est.   Storage   Own   Own   Disposal   Mud Rotary   Wild Cable   Seismic:   # of Holes   Other   Other   Other   Other   Own	Name: Mokat	is this a Prorated / Spaced Field?	XNo
Growd Surface Elevation: 985 est. feet MSL Water well within one-quarter mile: 985 est. feet MSL Water well within one-quarter mile: 985 est. feet MSL Water well within one-quarter mile: 985 est. 150 feet MSL Water well within one-quarter mile: 985 est. 150 feet MSL Water well within one-quarter mile: 985 est. 150 feet MSL Water well within one-quarter mile: 985 est. 150 feet MSL Water well within one-quarter mile: 985 est. 150 feet MSL Water well within one-quarter mile: 985 est. 150 feet MSL Water well within one-quarter mile: 985 est. 150 feet MSL Water well within one-quarter mile: 985 est. 150 feet MSL Water well within one-quarter mile: 985 est. 150 feet MSL Water Source of Death to bottom of tresh water: 250 fft. 985 feet MSL Water Source of Death of Conductor Ppe required: 150 fft. 985 feet MSL Water Source for Drilling Operations: 150 fft. 985 feet MSL Water Source for Drilling Operations: 150 fft. 985 feet Source of Drilling Operations: 150 fft. 985 feet Source Operations: 150 fft. 985 f		Target Formation(s): MISSISSIPPI	<u></u>
Gas   Storage   Pool Ext.   Air Rodary   Willoam   Gable   Gable   Willoam   Gable   Willoam   Gable   Gable   Willoam   Gable   Gable   Willoam   Gable   G	Type Equipment.	20-	
Public water supply well within one mile:    Seismic;    f of Holes	Muo Hotary	100	
Depth to bottom of tresh water: 150 ft.	Tours Tours	Dublicans	
Depth to bottom of usable water: 250 ft.		Depth to bottom of fresh water: 150 ft.	XINO
If OWWO: old well information as follows: Operators:  Well Name: Original Completion Date: Orig			
Operator: Well Name: Original Completion Date: Original Completion Dat	K OWNED		
Well Name: Original Completion Date: Origina	_		
Directional, Deviated or Horizontal wellbore?    Yes   No   Water Source for Drilling Operations:   Water Source for Drilling Operation of Operation of Water Source for Drilling Operation of Note Production operations:   Water Source for Drilling Operation of Note For Part Production Plan In Info Prilling operation of Plan Info Prilling operation o			
Well Yes, Tue vertical depth: Bottom Hole Location:  KCC DKT #:  Well X Farm Pond Other  Wolter Apply for Permit with DWR   )  Will Cores be taken?  If Yes, proposed zone:  Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shall be posted on each drilling rig;  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  Notify the approved notice of intent to drill shall be posted on each drilling rig;  The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The appropriate district office will be notified below well is either plugged or production casing is cemented in;  If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansass surface easing order #133,891-C, which applies to the KCD District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office within 120 days of spud date.  For KCC Use ONLY  API # 15 - 205 - 25872 - 00 00  File Completion Form ACC-1 within 120 days of spud date;  File Completion Form ACC-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district off we workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district off we workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district off we worko			
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill arabit pe posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 20 5 - 25 8 72 - 00 00  Conductor pipe required			
Bottom Hole Location:    Note: Apply for Permit with DWR			
Will Cores be taken? If Yes, proposed zone:    Yes   No	Bottom Hole Location:		
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For KCC Use ONLY  API # 15 - 205 - 25872 - 00 - 00  Conductor pipe required NONE feet per Alt. + (2)  Approved by: 10 - 6 - 04  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date:  Mail to: KCC - Conservation Division 130 S. Market - Room 2078 Within Keeps a great fitter.  Title: Member manager  Title: Member nanager  Title: nation and the place of the provide condition of corn according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  Date: Date	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> <li>The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the control of the second of the</li></ol>	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to pluggingged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II cemented be plugged. In all cases, NOTIFY district office prior to any cementing my knowledge and belief.	<b>ng;</b> ∋.
For KCC Use ONLY  API # 15 - 205 - 25872 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. + (2)  Approved by: 10 - 10 - 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Oignature of Operator or Agent:	Tide. Trember manager	
File Completion Form ACO-1 within 120 days of spud date;  Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. + (2)  Approved by: 10-6-04  This authorization expires: 4-6-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date: Date: Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wishits, Konservation 200, which is the surface pipe required 200 feet per Alt. + (2)  File Completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:			
Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. + (2)  Approved by: 10-6-04  This authorization expires: 4-6-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	API # 15 205 - 258 12-00-00	<ul> <li>File Completion Form ACO-1 within 120 days of spud date:</li> </ul>	
Approved by: Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Spud date: Agent:	Conductor pipe required NONE feet	<ul> <li>File acreage attribution plat according to field proration orders:</li> </ul>	P
Approved by: Compared by: Compa	Minimum surface pipe required 20 feet per Alt. + (2)	Submit plugging report (CP-4) after plugging is completed:	1
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Spud date: Agent: Signature of Operator or Agent: Date: Date: Ones the box below and return to the address below.		- If this permit has expired (See: authorized expiration date) please	1
Mail to: KCC - Conservation Division 130 S. Market - Room 2076 Wighting Konservation Division 130 S. Market - Room 2076 Wighting Konservation Division 130 S. Market - Room 2076 Wighting Konservation Division 130 S. Market - Room 2076 Wighting Konservation Division 130 S. Market - Room 2076 Wighting Konservation Division 130 S. Market - Room 2076 Wighting Konservation Division 130 S. Market - Room 2076 Wighting Konservation Division 130 S. Market - Room 2076 Wighting Konservation Division 130 S. Market - Room 2076 Wighting Konservation Division 130 S. Market - Room 2077 Wighting Market - Room	(Inis authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	3
Mail to: KCC - Conservation Division 130 S. Market - Room 2079 Wishing Konne 2079	Spud date:Agent:	Well Not Drilled - Permit Expired	I
width to: NCC - Conservation Division 130 S. Market - Doom 2070 Wishing Kanada and an annual			. n
	Mail to: KCC - Conservation Division, 130 S		1 -

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

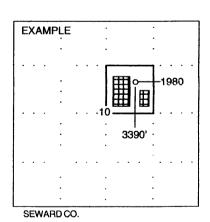
API No. 15 -	Location of Well: County:
Operator:	
Lease:	feet from N / S Line of Section Feet from E / W Line of Section
Well Number:	Sec Twp S. R East Wes
Field:	
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PL AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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970 from Son	A. D.	3960 fin	Fay I
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).