

RECEIVED
KANSAS CORPORATION COMMISSION
CORRECTED

AMENDED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION
WICHITA, KS

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 10-9-04
District # 1
SGA? Yes No

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 20 2004
month day year

OPERATOR: License# 08967 9-30-05
Name: Barbour Energy Corporation
Address: P.O. Box 13480
City/State/Zip: Oklahoma City, OK 73113-1480
Contact Person: J. Wayne Barbour, President
Phone: (405) 848-7671

CONTRACTOR: License# MUST BE LICENSED WITH KCC
Name: will advise on ACO-1 Form

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot S/2 NW - SE Sec. 19 Twp. 33 S. R. 31 East West
1690 feet from N / S Line of Section
1980 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Seward
Lease Name: Devils Claw Well #: 1-19
Field Name: Arkalon

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Chase Group/Morrow

Nearest Lease or unit boundary: 660
Ground Surface Elevation: 2712 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 500
Depth to bottom of usable water: 580

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 580

Length of Conductor Pipe required: NONE
Projected Total Depth: 6000

Formation at Total Depth: Morrow SH
Water Source for Drilling Operations:
 Well Farm Pond Other trucking

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

Yes, proposed zone: _____

WAS: 1740' FSL, 1880' FEL, Ap 90' N 1/4 E of S 1/2 NW 1/4

IS: 1690' FSL, 1980' FEL, Ap 40' N S 1/2 NW SE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

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OCT 13 2004
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1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/13/04 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY
API # 15 - 175-21946-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 580 feet per Alt. **(1)**
Approved by: RJP 10-4-04 / esp 10-14-04
This authorization expires: 4-4-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

19
33
31W