## For KCC Use: Effective Date:\_ District #\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

CORRECTED December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 11, 2004	Spot 80'N & 60'W of C-
month day year	S/2 . SE . NE Sec. 33 Twp. 32 S. R. 10 X West
ORERATOR: Licenset 33235 4/30/05	3050 feet from N/XS Line of Section
UPERATUR. LICENSE#	720 feet from X E / W Line of Section
Name: CHIEFTAIN OIL COMPANY, INC.	Is SECTION X Regularirregular?
Address: 625 South Tenth	
City/State/Zip: Kiowa, Kansas 67070	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ron Molz	County: Barber
Phone: 620/825-4 <del>337-</del> <b>4338</b>	Lease Name: INSLEE Well #: 1
CONTRACTOR: Licenset 5929 6/30/05	Field Name: Sharen
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: DUKE DRILLING CO., INC.	Target Information(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 720'
X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 1477 feet MSL
X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic:# of Holes Other	Depth to bottom of fresh water: 120'  Depth to bottom of usable water: 180'
Other	
Offici	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'
Operator:	Length of Conductor ripe required.
Well Name:	Projected Total Depth: 5000'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗍 )
KCC DKT #:	Will Cores be taken?
* WAS: 420 - 825-4338 Corrected	If Yes, proposed zone:RECEIVED
Those	DAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual pl	72 23 24
	OCT 1 8 2004
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	CONSERVATION DIVISION
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be se</li> </ol>	the circulating cement to the top; in all cases surface blue shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.
4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	pe plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	Thy knowledge and belief.
Date: 10/18/04 Signature of Operator or Agent: AfC	Title: Agent
	lly R. Byers
	√ Remember to¥
For KCC Use ONLY	File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 007 - 22862 - 00-00	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required None feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe required 200 feet per Alt. 4	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RJP 10-19-04/25/10-21-04	- Obtain written approval before disposing or injecting salt water.
1/ 10 no	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 419.05	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Could determ Agents	
Spud date: Agent:	Signature of Operator or Agent:
	Martine Door 2079 Wiebite Kanage 57202