For KCC Use: 10 - 26 - 04 Effective Date: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	(3) days prior to commencing well			
Expected Spud DateNovember 10, 2004	Spot ✓ East			
month day year	Nw - Se Sec. 36 Twp. 26 S. R. 17 West			
OPERATOR: License# 32977	1980feet fromN / 🗸 S Line of Section			
Name: Dorado Gas Resources LLC	1980feet from VE / W Line of Section			
14550 East Easter Ave., Ste 1000	Is SECTION RegularIrregular?			
City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)			
Contact Person: Steven Tedesco	County: Allen			
Phone: 720-889-0510	Lease Name: Isle Well #: 10-36-			
5786	Field Name: Humboldt-Chanute			
CONTRACTOR: License# 5786 Name: McGowan Drilling	Is this a Prorated / Spaced Field?			
Name: Woodwart Briting	Target Formation(s): Cattlemen and Squirrel sandstones			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet from west and 660 from north			
Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 942 feet MSL			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 150+ Yes ✓ No			
Seismic; # of Holes Other	Depth to bottom of resh water: 200+			
Other	Surface Pipe by Alternate: 1 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 feet			
Operator:	Length of Conductor Pipe required: None			
Well Name:	Projected Total Depth: 1150'			
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian			
	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
NOO DICT #.	Will Cores be taken?Yes ✓ No			
	If Yes, proposed zone:			
AFF	IDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
1. Notify the appropriate district office <i>prior</i> to spudding of well;	ah deilling eige			
 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be se 	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set			
through all unconsolidated materials plus a minimum of 20 feet into t	he underlying formation.			
	district office on plug length and placement is necessary prior to plugging;			
The appropriate district office will be notified before well is either plug Han ALTERNATE II COMPLETION, production pipe shall be cement.	gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.			
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing			
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.			
I hereby certify that the statements made herein are true and to the best	f my knowledge and belief.			
Date: October 19, 2004 Signature of Operator or Agent:	Title: Manager of Geology			
Date: October 19, 2004 Signature of Operator or Agent:	Title: Managar or coology			
	Remember to:			
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
API # 15 - 001 - 29139 - 00.00	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;			
Conductor pipe required NoNE feet	Notify appropriate district office 48 hours prior to workover or re-entry;			
Minimum surface pipe required 20, feet per Alt. • ②	- Submit plugging report (CP-4) after plugging is completed;			
Approved by CTP 10-21-04	- Obtain written approval before disposing or injecting salt water.			
This authorization expires: 421-05	- If this permit has expired (See: authorized expiration date) please			
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.			
Soud date:	Well Not Drilled - Permit Expired Signature of Operator or Agent:			
Spud date:Agent:	Signature of Operator or Agent:			
	TI			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Allen		
Operator: Dorado Gas Resources LLC			
Lease: Isle			
Well Number: 10-36-	Sec. <u>36</u> Twp. <u>26</u> S. R. <u>17</u> ✓ East Wes		
Field: Humboldt-Chanute			
Number of Acres attributable to well: 80	Is Section: 🗸 Regular or 🗌 Irregular		
QTR / QTR / QTR of acreage: Nw Se	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

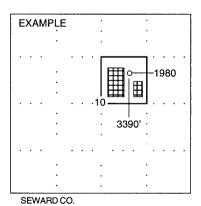
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).