FORM C-1 7/91 Ð Ð

EFFETTIVE BATE:	1-2-93	Sista of E	204.44	FORM MUST BE TTPED	
DISTRICT 6 4/		MOTICE OF INTENTION TO DRILL		FORM HUST BE SIGNED	
SEAT TOS NO	Must be approve	ed by the K C C five	(5) days prior to commencia	ALL BLAKKS HUST BE FILLED	
		/ THE N. E. W. 1198	• • • • • • • • • • • • • • • • • • •		
Expected Spud Date .	11/1/93		Spet NE SE .	28 Twp 3 \$, Rg 42 X West	
	onth day	A	Me SW	Twp \$, Rg X_ West	
_	327	year A	/ 1820		
OPERATOR: License &	31219/		7.7.500 fee	* from South / <del>North</del> line of Section to the from East / <del>Nost line</del> of Section	
Prime	Operating Com	nanv	√ fee	t from East / West line of Section	
			13 SECTION X RESULA	2 IRRESULAR?	
AGGF088:	Midland, TX 7	0 7 0 E	(MOTE: Locate well or	the Section Plat on Reverse Side)	
City/State/Zip:	Timina /	5 / U S	Cheye	the Section Plat on Reverse Side) nne art 28-9-1	
Gentact Person: A	· G · hivindero	n/irene C. Ros	Barnh	art 28-9-1	
Phone:3,1,5,7,5,8	2-5600	• • • • • • • • • • • • • • • • • • • •	Field Name: Wilde	at	
	,		Is this a Prorested/Spac	ed Field? yes .X. ne	
CONTRACTOR: License	•08273 V	•••••	Target Formation(s):	Niobrara	
Mame:Excel	l.Drilling.Com	oany	Mearest lease or unit h	oundary: 630	
			Regard Suprage Stagestin	n:36.72 feet MSL	
Well Drilled For	: Well Class:	Type Equipment:	Water well within -	대 ···· 보보사실············ feet MSL	
		· New admittages	meret antraitius oue-de	Janten mile: yes .X. no	
Oil Enh	Rec Infield	.X. Mud Rotary	PUBLIC WEER SUPPLY Well	within one mile: yes .X. ne	
.X 648 \$to		Air Rotary	Depth to bottom of fresi	veter:220 235	
OVVO Disc	• • • • • • • • • • • • • • • • • • • •	Cable	Depth to bottom of usab	le vater: 220 Z35	
Seismic; # of		Cable		:e: .X. 1 2	
			Length of Surface Pipe :	lanned to be set:27.0.*290	
			Length of Conductor pipe required: None		
If OWNO: old well information as follows:			Projected Total Denth:	1800'	
Operator:			Formation at Total Depth: Niobrara		
Well Hame:		• • • • • • • • • • • • • • • • • • • •	Water Source for Drillin	Operations:	
Comp. Date:	Old Total De	oth		well ferm pond X. other	
•			DWR Permit #:	······································	
Birectional, Deviated	i or Horizontal wellborn	7 yes 💢 ne	Will Cores Be Taken?	yes ne	
If yes, true vertical	depth:	• • • • • • • • • • • • • • • • • • • •	If yes, proposed tope	yes ne.	
Bottom Hole Location.	*****************		*or to a depth si	ifficient to penetrate	
		AFFIDAY	<sub>17</sub> 50' into Blue Sh	nale, whichever is	
The imdension is a				•	
101, et. seg.	y affirms that the dri	lling, completion and	eventual plugging of this	volt vitt BECEIVED 55-	
	following minimum requ			KANSAS CORPORATION COMMISSION	
				KANIOAG 00111 0111 0111 0111 0111 0111 0111 0	
1. Metify the ap	propriate district offi	ce orige to envision .	ed wall.	10-28-93	
A. A CODY OT THE	accreved natice of int	eme em delli abali ba		AAT 2 8 1993	
3. The minimum a	mount of surface pipe	as specified below si	wil be set by circulating	cement to the top; in all cases	
THE STATE OF THE S	ory mote, an agreems or to plugging:	nt between the eperat	er and the district effice	on plus GONSERVATION DIVISION	
5. The appropria	to district affice will	he moddied bedom		WICHLIA, KS	
				WIUHIIA, K5  Iduction casing is casented in:  WATER TO SURFACE WITHIN 120 DAYS	
OF SPUB BATE.	IN ALL CASES, NOTIFY	DISTRICT OFFICE PRICE	TO ANY CEMENTING.	WATER TO SURFACE WITHIN 120 DAYS	
. Horosy cartify that	the statements made he	rein are true and to t	the best of my knowledge and	belief.	
10/26/93	Signature of Operat	IHu	1_	•	
	signature of uperat	or or Agent:! [	73 71	:Project Manager	
	FOR KEE USE	i	000		
	AP1 # 15	023 -20328	<b>₹</b> \$		
	Conductor p	ipe required More	fact		
Ainiam surface pipe required 290 feet per Alt. (1)					
	Approved by	: <u>CF 110-2893</u>			
	This worker	ization expires: 42	894	15	
	(This author	rization void if deil	ing not started within	·~	
	6 months of	f effective date.)	my met stattad Althiu		
	Soud date:	,			

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workever or re-entry;

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorade Derby Building, 202 W. First St., Wickita, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15			
OPERATOR Prime Operating Company	LOCATION OF WELL: COUNTY Cheyenne  1820 feet from south/north line of section		
LEASE Barnhart			
WELL NUMBER 28-9-1	690 feet from east/west line of section		
FIELD Wildcat	SECTION 28 TWP 3S RG 42W		
	NO.		
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10	IS SECTION X REGULAR or IRREGULAR		
QTR/QTR/QTR OF ACREAGE E2SE1 NE · SE	IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST		
	CORNER BOUNDARY		
	Section corner used: NE NW SE SW		
A Character of the Control of the Co	PT.AT		
(Show location of the well and shade attrib	outable acreage for prorated or spaced wells.)		
(Show footage to the nearest	: lease or unit boundary line.)		
	***		
	EXAMPLE		
	777		
	/980-		
	10 4 7		
	3300° 1 300		
	ACRES		
	***************************************		
69	<del></del>		
630'			
	SEWARD CO.		
(620'			
1620			
	••••		

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e.
   section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

