

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date .. August 31 1989
month day year

SE. SW. SE. Sec 28. Twp 3. S, Rg 42. East
West

OPERATOR: License # ... 9860
Name: Castle Resources & (Dallas Petroleum Partners) ..
Address: RR #1, Box 90
City/State/Zip: Hays, Kansas, 67601
Contact Person: Jerry Green
Phone: (913)-625-5155

..... 330 feet from South line of Section
..... 1650 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

County: Cheyenne
Lease Name: Raile Well #: 1-28
Field Name: N/A Unknown
Is this a Prorated Field? yes ..X. no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: EST. 3300-370' feet MSL
Domestic well within 330 feet: yes ..X. no
Municipal well within one mile: yes ..X. no
Depth to bottom of fresh water: 250
Depth to bottom of usable water: 150-3100
Surface Pipe by Alternate: ..X. 1 2
Length of Surface Pipe Planned to be set: 275-300'
Length of Conductor pipe required: N/A
Projected Total Depth: 5300'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ..X. farm pond other
DWR Permit #:
Will Cores Be Taken?: yes ...X. no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
..X Oil ... Inj ... Infield X. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ..X. Wildcat ... Cable
... Seismic; ... # of Holes

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, total depth location:

* Prorated on LKC: Rueb

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-26-89 Signature of Operator or Agent: [Signature] Title: Agent

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

SEARCH, INC.
REGISTRY
OIL & GAS COMMISSION
OCT 27 1989
OIL CONSERVATION DIVISION
Wichita, Kansas
7-27-89

FOR KCC USE:

AGENT

API # 15-023-20,275-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 300' feet per Alt. ① X

Approved by: DPW 7-27-89

EFFECTIVE DATE: 8-01-89

This authorization expires: 1-27-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

20
3
42W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.