

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-2-93

DISTRICT # 4

SEAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11/01/93 month day year

Spot NE-SW Sec 27 Twp 3 S, Rg 42 East West

OPERATOR: License # 31219 Name: Prime Operating Company Address: 731 W. Wadley, L-220 City/State/Zip: Midland, TX 79705 Contact Person: H. G. Livingston / Irene C. Phone: 915/682-5600

1598 feet from South / North line of Section 2094 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: Cheyenne Lease Name: Feikert Well #: 27-11-1 Field Name: Wildcat

CONTRACTOR: License # 08273 Name: Excell Drilling Company

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Niobrara Nearest lease or unit boundary: 528 Ground Surface Elevation: 3641 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 210' 235' Depth to bottom of usable water: 210' 235' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 290' * 290' Length of Conductor pipe required: None Projected Total Depth: 1800' Formation at Total Depth: Niobrara Water Source for Drilling Operations: well X farm pond other DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone: * or to a depth sufficient to penetrate deeper.

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, CWMO, Seismic, etc.

If CWMO: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 35-101, et. seq.

It is agreed that the following minimum requirements will be set:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/25/93 Signature of Operator or Agent: Title: Project Manager

FOR KCC USE: API # 15- 023 -20327 -0000 Conductor pipe required None feet Minimum surface pipe required 290' feet per Alt. (1) X Approved by: CB 10-28-93 This authorization expires: 4-28-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

RECEIVED KANSAS CORPORATION COMMISSION OCT 28 1993 10-28-93 CONSERVATION DIVISION WICHITA, KS

27 3 42

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Prime Operating Company
 LEASE Feikert
 WELL NUMBER 27-11-1
 FIELD Wildcat

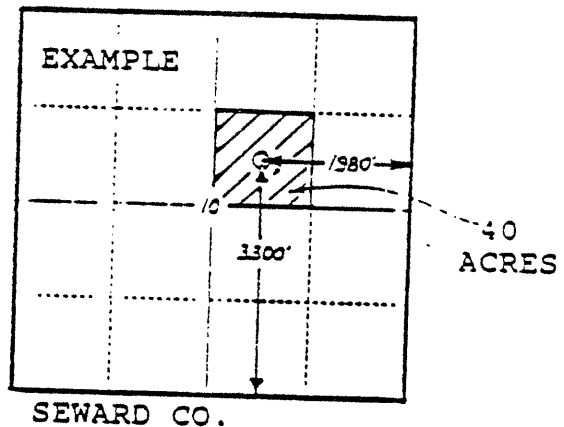
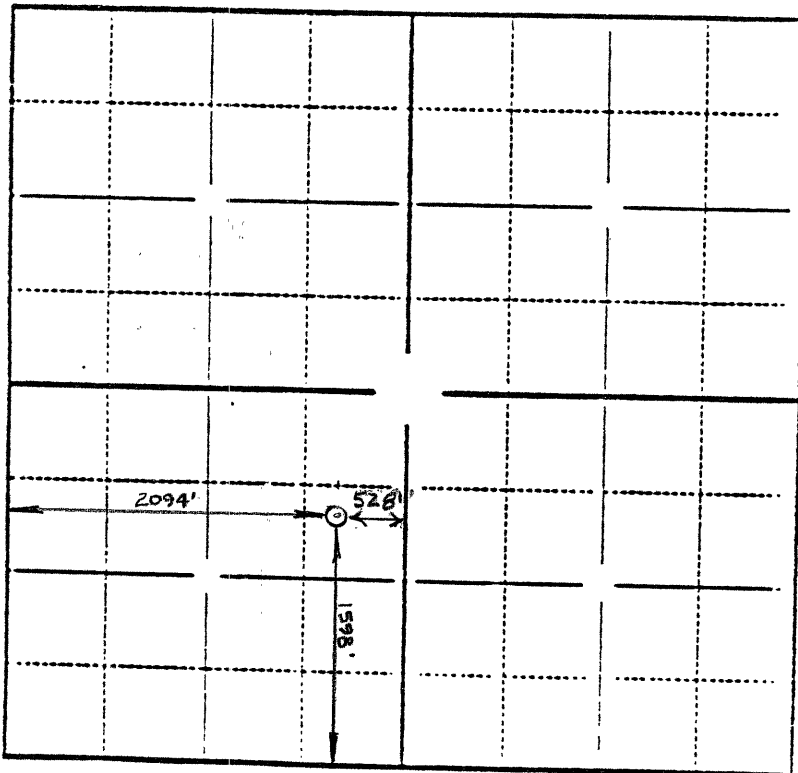
LOCATION OF WELL: COUNTY Cheyenne
1598 feet from south/north line of section
2094 feet from east/west line of section
 SECTION 27 TWP 3S RG 42W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SW4 - NE - SW

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

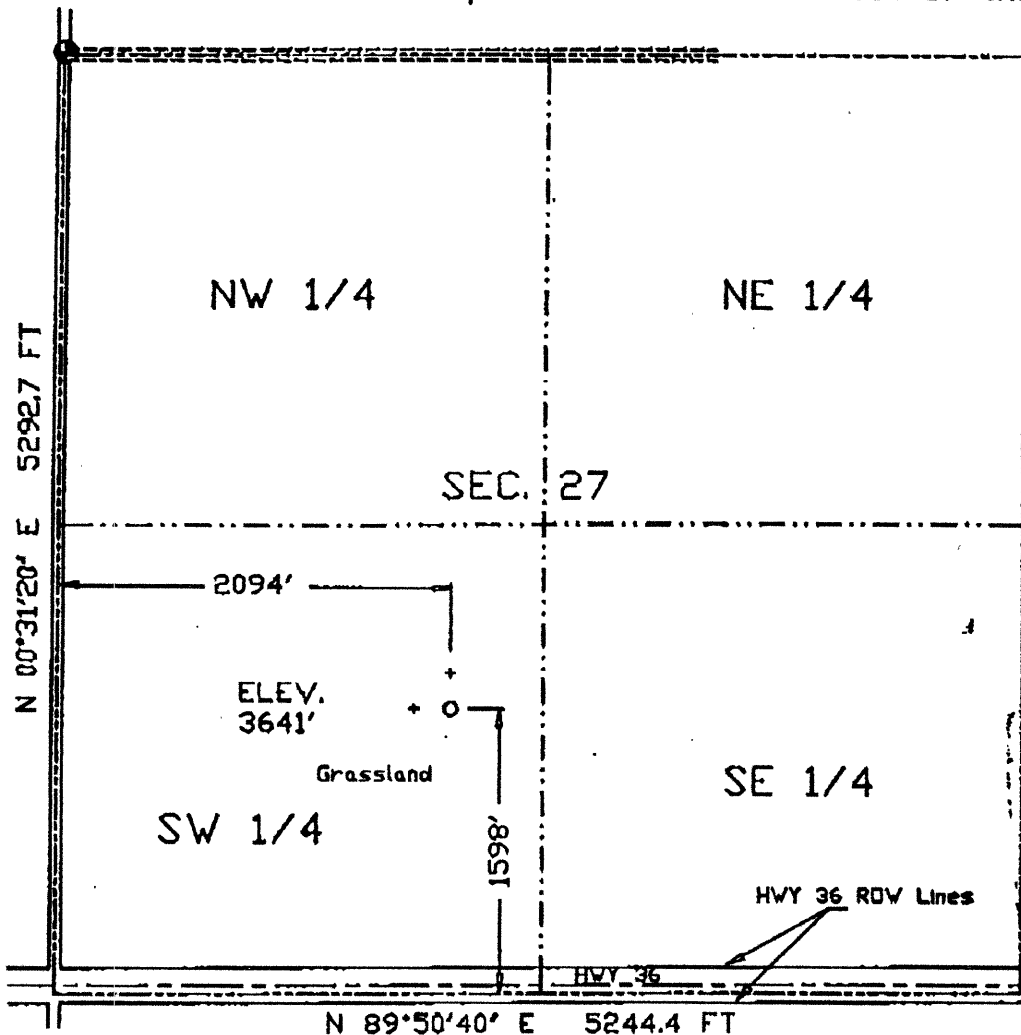
- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

15-023-20327-00-00

The accompanying plat is an accurate representation showing the location of a proposed well. This location may be described as a point 1598 feet North of the South line, and 2094 feet east of the West line of Section 27, Township 3 South, Range 42 West of the 6th P.M., Cheyenne County, Kansas. The surface elevation at this point is 3641 feet above m.s.l.

Note: This is not a land survey plat.

There are no visible improvements within 200 feet of the location.



RECEIVED
KANSAS CORPORATION COMMISSION

OCT 28 1993

CONSERVATION DIVISION
WICHITA, KS



- | | | | |
|---------------|----------------|-----------------|---|
| Dual Producer | Location | Road | 1000 500 0 1000
Scale 1" = 1000' |
| Oil well | Cancelled Loc. | Trail | |
| Gas Well | Fence Line | Half-Sec. Line | + Reference Stake
(200' N, 200' V) |
| Dry Hole | Section Line | Survey Monument | |



GREAT PLAINS
SURVEYING

FEIKERT 27-11-1

NE 1/4 SW 1/4 SEC. 27, T3S, R42W

PRIME OPERATING COMPANY

CHEYENNE COUNTY, KS

21 OCTOBER 1993

P.O. Box 296
Holyoke, CO 80734

Phone 303-854-3602
Fax 303-854-2928

W273S42K

125/131

3334-120