

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Midwest United Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Stewart Brothers Drilling
License: 32765
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/28/01 4/29/01 7/18/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20422-0000
County: Cheyenne
NE SW SW Sec. 25 Twp. 3 S. R. 42 East West
1083 feet from (S) N (circle one) Line of Section
916 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Zweygardt Well #: 1-25
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3694 Kelly Bushing: 3699
Total Depth: 1667 Plug Back Total Depth: 1614
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Acc 1 BH 5-9-02
(Data must be collected from the Reserve Pit)
Chloride content 12800 ppm Fluid volume 610 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman
Title: Admin Asst Date: 7/20/01
Subscribed and sworn to before me this 20th day of July
2001
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

Operator Name: Priority Oil & Gas LLC Lease Name: Zweygardt Well #: 1-25
 Sec. 25 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara

Beecher Island 1522' 2177 mls

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KANSAS CORPORATION COMMISSION

List All E. Logs Run:

CNL-Density
Induction-SP-GR
Cement Bond

AUG 01 2001

CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	306	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1656	50/50 Pozmix	100	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	1525-1545	500 gal, 7.5% HCl, CO2 foam frac w/ 76,530# 20/40 25,000# 12/20	1525- 1555
2	1545-1555		

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other *(Specify)*

11/ 22

505 287 7660

7-19-01; 4:05PM; Stewart Brothers

ORIGINAL

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

No. 009014

AND Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

Phone 332-3123

REDI-MIX CONCRETE EXCAVATING

RECEIVED STATE CORPORATION COMMISSION

Date: 8-28-01

AUG 01 2001

PROJECT: Zwegardt 1-25

SOLD TO: Stewart Brothers

CONSERVATION DIVISION WICHITA, KANSAS

ADDRESS: DWT-409

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.
Delivery inside curb line made only at risk of purchaser.
No damage claims considered without proof of driver negligence.

Rec'd by: *Jasmy Zucht*

Truck No.	Driver	Quantity	Price	Amount
		920	750	1675 00
Mix	Slump	Total Miles	Mileage	
920	S - M - D	13	210	27 30
Added Water Reduces Strength & durability...				
Gals Added	Authorized By			50 00
				1752 30
Cash	Charge	Sales Tax		51 91
		Total		1804 21

AUG 01 2001

ORIGINAL CONSERVATION DIVISION
WICHITA, KS

Ticket

No. 009015

DELIVERY TICKET

ST. FRANCIS SAND AND Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

Phone 332-3123

REDI-MIX CONCRETE EXCAVATING

RECEIVED
MAY 04 2001

BY: _____
Date 4-30-01

PROJECT: 1-25 Zwegardt

SOLD TO: Priority Oil & Gas

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	

Rec'd by: *[Signature]*

Truck No.	Driver	Quantity	Price	Amount
		1000	750	750.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	13	27	27.30
				33.60

Added Water Reduces Strength & durability.

Gals Added _____ Authorized By *[Signature]*

PAID

MAY 04 2001

Cash	Charge	Sales Tax	Amount
BY: _____			57.52
Total			81.82

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL 29-01

WELL NAME: 1-25 Zwaygardt
 SUPERVISOR: Walt Smith
 CURRENT STATUS: Drilling
 24 HR FORECAST: Drill to TD, Log
 LITHOLOGY: 3d shale, clay
 LAST CASING: 7" IN @ 306 FT
 NEXT CASING: 4 1/2" IN @ 1656 FT

MUD DATA		ADDITIVES		QTY	BIT RUN DATA		SUMMARY DATA						
DENS (PKL)	8.2	Gel	21	ML #	1	2	BIT #	1	2	STROKE	10		
VIS (sec/ft)	4.9	Starch	49	SIZE (in)	9 7/8	6 1/4	DEPTH IN	5	310	INER	5		
WL - API	4.6	KCL	105	MFR	NA	Macb	DEPTH OUT	310		SPM	72		
PH	~	Drispac	4	TYPE	NA	Drag	WOB min/max	2	12	10	115	OUTPUT (KWH)	3.90
		Polymen	1	SERIAL #	NA	✓	RPM min/max	60	90	80	105	PRESS (psi)	250
		King's cut	4	KTS 10/3	18	18							
		Petro lub	1										
		Surf drill	1										

FROM	TO	HOURS	OPERATIONS SUMMARY
0130	0700	5 1/2	MIRU Notify Rich Williams, KCC, 4-33, 08:25
0700	0730	1/2	mix mud - Build Volume
0730	1115	3 3/4	Drilling 5 - 310' KB shale @ 275
1115	1130	1/4	Circulate @ 310' KB
1130	1215	3/4	TOOK TIM Wiper trip
1215	1245	1/2	Circulate @ 310' KB
1245	1315	1/2	TOOK
1315	1600	2 3/4	Ran 16 Hs (301.24') used 7" 17" H-40 10rd 5TC open-ended casing w/1 centralizer landed @ 306' KB
1600	1630	1/2	Circulate casing @ 306' KB
1630	1700	1/2	Pump 7 Bbl fresh water preflush, 90 sx regular w/3% cc premixed @ 15.3 PPG, displaced w/11.4 Bbl mud. * circ 2 Bbl cement to surface. Cement in place @ 17:00
1700	0100	8	WOC
0100	0700	6	Drilling 310 - 1307' KB 12' WOC Rig 9 7/8 hole 9150 Rd & Loc 200 Kevin 100 Rig 6 1/4 hole 12961 Water Source 250 Rig haul water 375 handle eq 200 Dig Pits 200

23,336

24 HR SUMMARY: MIRU, Drill surf hole, run & cement surface cas, WOC, drill

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 JAN 22 2002
 KCC WICHITA

NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 1-25 Zwaygard	360	TMD 1667	TVD -	REP #	101
SUPERVISOR Walt Smith	RIG NAME & # Stewart .51	FIELD NAME Cherry Cr	DEPTH 1800	DAILY TANKS \$	CUM TANKS \$
CURRENT STATUS WOC Prod Csg	24 HR FORECAST WOC	DAILY INT. \$	DAILY TOTAL \$ 18537	CUM INTANG \$	CUM COST \$ 41,872
ITHOLOGY Shale, Chalk	LAST CASING 4 1/2 IN @ 1656 FT	NEXT CASING IN @ - FT	AFC #		

PROP DATA	ADDITIVES	QTY	ENT RUN DATA	PROP DATA
DENS (lb/gal)	Starch	10	BIT # 2	STROKE 10
VIS (cp)	Drillpac	1	SIZE (in) 6 1/4	LINER 5
WL API	Rings out	1	MFR Moab	SPM 72
PI	Petro luba	1	TYPE Drag	OUTPUT (GPM) 390
	Sunt drill	1	SERIAL # -	PRESS (PSI) 275
	507	1	ACTS 1/23	

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1400	7	Drilling 1307-1667' KB
1400	1430	1/2	Circulate @ 1667' KB
1430	1500	1/2	Short Trip 1667-1243' KB
1500	1515	1/4	Circulate @ 1667' KB
1515	1730	2 1/4	Lay down drill string
1730	1900	1 1/2	Schlumberger run E-Logs: DLE 1658-306, CNL-FDL 1646-615, Log TD 1664' KB, Beecher Island 1523-1555 Ave Res 3 1/2, min 3, max 5 1/2, Ave X 0 14%
1900	1930	1/2	Rig up to run prod csg.
1930	2300	3 1/2	Ran ss float shoe (1.42") on 4 1/2 JTs (1650.64') New 4 1/2 10 ³ J-55 8id 5TC casing, Total 1652.06' Set @ 1656' KB, P.B.T.D @ 1614' KB.
2300	2330	1/2	Circulate casing @ 1656' KB.
2330	0000		Pump 10 bbl fresh water preflush, 100 sx regular premixed @ 15.3 PPG, wash out lines, displace latch down plug to a shut off w/ 25.7 bbl fresh water, Good circ while emtg. Plug down @ 00:00 - Float OK.
24 HR SUMMARY			Drill To TD, Log, run & cmt Prod Csg, hang Csg, release rig.

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JAN 22 2002
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DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME: 1-25 Zwaygard
SUPERVISOR: Walt Smith
CURRENT STATUS:
24 HR FORECAST:
LITHOLOGY:
24 HR PROG: 1667
FIELD NAME: Cherry C
AUTM TD: 1800
REPL# 2 Cont'd
DATE 4-30-01
DAILY LANG
DAILY INT
DAILY TOTAL
APE #

MUD DATA		ADDITIVES		LAST CASING		NEXT CASING		MUD RUN DATA		MUD DATA									
DENS	WIS	WV- API	PH	QTY	IN @	FT	IN @	FT	BIT #	DEPTH IN	DEPTH OUT	STROKE	LINER	SPM	OUTPUT	RPM	WOB	inches	inches

FROM	TO	HOURS	OPERATIONS SUMMARY
0000	0030	1/2	Hang casing w/14,600#. Flange up wellhead. Rig Released @ 00:30
0030	-	-	Rigging down
			Rig 6 1/4 hole 4680
			Rig DW 1 hr 275
			Rig haul water 75
			Wellhead 575
			Schlumberger 4000
			Float Equip 775
			Handle Csg 200
			Cement 892
			Casing 6400
			PCI 565
			Kevin 100
			<u>18,537</u>

RECEIVED
JAN 22 2002
KCC WICHITA