

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 01 2001

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Operator: License # 31609  
 Name: Priority Oil & Gas LLC  
 Address: PO Box 27798  
 City/State/Zip: Denver, CO 80227-0798  
 Purchaser: Midwest United Energy  
 Operator Contact Person: Jessica Trevino  
 Phone: (303) 296-3435  
 Contractor: Name: Stewart Brothers Drilling  
 License: \_\_\_\_\_  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 4/23/01    4/25/01    6/22/01  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 023-20400-0000  
 County: Cheyenne  
 \_\_\_\_\_ NW NW NW Sec. 25 Twp. 3 S. R. 42  East  West  
464 feet from S /  (N) (circle one) Line of Section  
429 feet from E /  (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  (NW) SW  
 Lease Name: Raile Well #: 1-25  
 Field Name: Cherry Creek  
 Producing Formation: Beecher Island/Niobrara  
 Elevation: Ground: 3629 ✓ Kelly Bushing: 3634 ✓  
 Total Depth: 1587 ✓ Plug Back Total Depth: 1532 ✓  
 Amount of Surface Pipe Set and Cemented at 312 ✓ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from N/A  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt 1 En 5.9.02  
 (Data must be collected from the Reserve Pit)  
 Chloride content 14100 ppm Fluid volume 575 bbls  
 Dewatering method used Evaporate  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Denny Dickman  
 Title: Admin Asst Date: 7/20/01  
 Subscribed and sworn to before me this 20th day of July  
2001  
 Notary Public: Jerry S. [Signature]  
 Date Commission Expires: 3-29-05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KCC

X

AUG 01 2001

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Raile Well #: 1-25  
 Sec. 25 Twp. 3 S. R. 42  East  West County: Cheyenne CONSERVATION DIVISION WICHITA, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CNL-Density  
 Induction-SP-GR  
 Cement Bond

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara  
 Beecher Island 1420' 2213 msl

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	312	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1574	50/50 Pozmix	100	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1426-1446	500 gal, 7.5% HCl, CO2 foam frac w/	1426-
		73,380 20/40# 25,000 12/20#	1456
2	1446-1456		

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

# KANSAS CORPORATION COMMISSION

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AUG 01 2001

CONSERVATION DIVISION  
WICHITA, KS

DELIVERY TICKET

Ticket

ST. FRANCIS SAND

No. 008990

AND  
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE  
EXCAVATING

Phone  
332-3123

Date 4-23-01

PROJECT: JS 438

SOLD TO: Stewart Brothers Welling

ADDRESS: Raile 1-29

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by *[Signature]*

Truck No.	Driver	Quantity	Price	Amount
			750	675 00
Mix	Slump	Total Miles	Mileage	
90.00	S - M - D	12	2 1/2	25 20
Added Water Reduces Strength & durability				
Gals Added	Authorized By			50 00
				750 20
Cash	Charge	Sales Tax		51 76
		Total		701 96

7-19-01; 4:05PM; Stewart Brothers

DAILY DRILLING REPORT  
NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 1-25 Raile	24 HR PROG 312	TWD 317	TVD -	REPT # 1	DATE 4-24-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 58	FIELD NAME Cherry Cr	AUTH TO 1700	DAILY TANG \$ -	CUM TANG \$ -
CURRENT STATUS Running	Just Casing			DAILY INT \$ -	CUM INTANG \$ -
24 HR FORECAST Lament, Woc, Mill, Log, Run & Cmt Prod Csg				DAILY TOTAL \$ 11,100	CUM COST \$ 11,100
LITHOLOGY sh, sh, clay	LAST CASING 7 IN @ 312 FT	NEXT CASING 4 1/2 IN @ 1534 FT		AFE # -	AUTH COST \$ -

MUD DATA		ADDITIVES		BIT RUN DATA		PUMP DATA	
DENS (ppg)	9.2	Gel	13	BIT #	1	BIT #	1
VIS (sec/qt)	4.4	Soda Ash	1	SIZE (in)	9 7/8	DEPTH IN	5
WL-API	NC	Drispac	1	MFR	NA	DEPTH OUT	317
pH	-	Polymer	1	TYPE	NA	WOB min/max	2.12 / 1
		Ring out	1	SERIAL #	NA	RPM min/max	60.90 / 1
		Sandall	1	JETS 1/2/3	18/18/18		
		Petroleum	1				

FROM	TO	HOURS	OPERATIONS SUMMARY
1800	2000	2	MIRU Notify Rick Williams KCC, 4-23-01 08:25
2000	2100	1	Mix Mud - Build Volume
2100	2300	2	Drilling 5-317' KB Shale @ 190'
2300	0000	1	Circulate @ 317' KB
0000	0215	2 1/4	TOOK TIM Wiper Trip
0215	0245	1/2	Circulate @ 317' KB
0245	0315	1/2	TOOK H
0315	0345	1/2	Rig Up To run Csg
0345	0700	3 1/4	Ran 16 ft (307.24') used 7" 17# H-40 10 rd STC open-ended casing w/1 centralizer landed @ 312' KB
			Rig 9 7/8 hole 9260
			Rig hour wtr 225
			Via Pits 200
			R & Loc 200
			Water Source 250
			Handse Csg 200
			PCI 565
			Kevin 100
			11100

24 HR SUMMARY  
MIRU, Mix Mud, drill just, run just Csg  
PAGE 1 of 1

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DAILY DRILLING REPORT  
NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 1-25 Raite	24 HR PROG 1270	TMD 1587	IWD —	REPT # 2	DATE 4-25-01		
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry C	AUTH ID 1700	DAILY TANG \$	CUM TANG \$		
CURRENT STATUS Work stuck Pipe @ 1465				DAILY INT \$	CUM INTANG \$		
24 HR FORECAST Free stuck pipe log, Run 2 cmt casing				DAILY TOTAL \$ 16585	CUM COST \$ 17,685		
LITHOLOGY Shale & Chalk	LAST CASING IN @ 312 FT	NEXT CASING IN @ 412 FT	IN @ 1534 FT	AFE # —	AUTH COST \$		
MUD DATA		ADDITIVES	QTY	BIT RUN DATA		PUMP DATA	
DENS (ppg) 8.3		KCL	90	BIT # 2	BIT # 2	STROKE 10	
VIS (sec/qt) 33		Starch	35	SIZE (in) 6 1/4	DEPTH IN 317	LINER 5	
WL- API 4.0		Drispac	2	MFR Moab	DEPTH OUT 1587	SPM 72	
pH 8		Ring out	9	TYPE Drag	WOB 5.15	OUTPUT (RPM) 390	
		Soda Ash	3	SERIAL # —	RPM 60.110	PRESS (PSI) 225	
		Petro Lub	2	TESTS 12/3 —			
		Surfdrill	2				
FROM	TO	HOURS	OPERATIONS SUMMARY				
0700	0830	1 1/2	Run surf casing				
0830	0845	1/4	circulate pipe @ 312' KB				
0845	0900	1/4	Rump 7 Bbl fresh water preflush, 90 sx regular w/ 3% cc, premixed @ 15.3 PPG, displaced w/ 12.4 bbl mud				
			* Circ 2 Bbl cement to surface & cement in place @ 09:00				
0900	1700	8	WOC				
1700	1900	2	mix mud - Build Volume - Repair Water Truck				
1900	1930	1/2	Trip in hole 20' Cement				
1930	0300	7 1/2	Drilling 317 - 1587' KB				
0300	0400	1	circulate @ 1587' KB				
0400	0430	1/2	Short Trip 2 stds (80')				
0430	0700	2 1/2	Work stuck pipe 1485 - 1465				
			Rig 6 1/4 hole 16510				
			Rig haul wtr = 75				
			16585				

24 HR SUMMARY  
Cement surface casing, WOC, Drill to TD, Short Trip, stuck pipe

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DAILY DRILLING REPORT  
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 1-25 Raile	24 HR PROG -0-	TMO 1587	TVU -	REPT # 3	DATE 1-26-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH TD 1700	DAILY TANG \$ -	CUM TANG \$ -
CURRENT STATUS WOC 4 1/2 Prod Casing	24 HR FORECAST WOC			DAILY INT \$ -	CUM INTANG \$ -
LITHOLOGY -	LAST CASING 4 1/2 IN @ 1534 FT	NEXT CASING -	AFE # -	DAILY TOTAL \$ 13796	CUM COST \$ 41,481
				AUTH COST \$ -	

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA	
DENS (ppg)				BIT #		BIT #		STROKE	
VIS (sec/qt)				SIZE (in)		DEPTH IN		LINER	
WL-API				MFR		DEPTH OUT		SPM	
pH				TYPE		WOB (lb)		OUTPUT (gpm)	
				SERIAL #		RPM		PRESS (psi)	
				TESTS 1/2/3					

FROM	TO	HOURS	OPERATIONS SUMMARY
0900	1000	3	Work stuck pipe, spot 1000 gal Diesel
1000	1100	1	Pipe free, circulate out & recover diesel
1100	1115	1/4	TIH to 1587' KB
1115	1145	1/2	circulate @ 1587' KB
1145	1445	3	Lay down snail string
1445	1800	3 1/4	Schlumberger ran 2 logs: DIL 1492-312, CNL-FDC 1492-312, Log TD 1587, Beacher Island 1422-1456 Ave Res 5, min 4, max 10, Ave XO 1422-1448 21%, 1448-1456 27%
1800	2115	3 1/4	Ran Prod Casing Ran 55 float shoe 1.42' on 39Jts (1568.27') now 4 1/2 10" J-55 Prod STC casing. Total 1569.69 set @ 1574' KB. PBTD 1532' KB.
2115	2200	3/4	Circulate @ 1574' KB
2200	2230	1/2	Pump 10 Bbl fresh water preflush, 100 5x regular premixed @ 15.3 PPG, Wash out lines, displace later down plug to a shut off w/ 24.36 Bbl fresh water. Good Circ white craty Plug down 22:30, Flood - OK

24 HR SUMMARY  
 Free stuck pipe, Lay down pipe, Log, run & Cement Prod Csg, Plug up wellhead

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DAILY DRILLING REPORT  
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME <i>1-25 Route</i>	24 HR PROG <i>-0-</i>	TMD <i>1587</i>	TVD <i>-</i>	REPL# <i>3 Cont'd</i>	DATE <i>5-26-01</i>
SUPERVISOR	RIG NAME & #	FIELD NAME	AUTH TO <i>1700</i>	DAILY TANG \$	CUM TANG \$
CURRENT STATUS				DAILY INT \$	CUM INTANG \$
24 HR FORECAST				DAILY TOTAL \$	CUM COST \$ <i>41,481</i>
LITHOLOGY	LAST CASING IN <input type="checkbox"/> FT <input type="checkbox"/>	NEXT CASING IN <input type="checkbox"/> FT <input type="checkbox"/>	AFE #		AUTH COST \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA									
DENS (ppg)	VIS (sec/ft)	WL- API	pH	BIT #	SIZE (in)	MFR	TYPE	DEPTH IN	DEPTH OUT	WOB min/max	RPM min/max	STROKE	LINER	SPM	OUTPUT (gpm)	PRESS (psi)	

FROM	TO	HOURS	OPERATIONS SUMMARY
<i>2130</i>	<i>2300</i>	<i>1/2</i>	<i>Run Casing w/ 14,000# Flange w/ Wellhead, Rig Released @ 23:00</i>
<i>2300</i>	<i>-</i>	<i>-</i>	<i>Rigging Down</i>
			<i>Rig DW 2 1/4 619</i>
			<i>Wellhead 575</i>
			<i>Schlumberger 4000</i>
			<i>Flood Equip 775</i>
			<i>Handle Casing 200</i>
			<i>Concrete 382</i>
			<i>PCI 565</i>
			<i>Kevin 100</i>
			<i>Casing 6080</i>
			<i>13796</i>

24 HR SUMMARY

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