

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Midwest United Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Stewart Brothers Drilling  
License: 32765  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
4/30/01 5/1/01 6/22/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 023-20421-0000  
County: Cheyenne  
NE NW SE Sec. 24 Twp. 3 S. R. 42  East  West  
2150 feet from (S) / N (circle one) Line of Section  
1768 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Zweygardt Well #: 1-24  
Field Name: Cherry Creek  
Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3581 Kelly Bushing: 3586  
Total Depth: 1587 Plug Back Total Depth: 1532  
Amount of Surface Pipe Set and Cemented at 306 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att 1 BH 5.9.02  
(Data must be collected from the Reserve Pit)  
Chloride content 12500 ppm Fluid volume 580 bbls  
Dewatering method used Evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman  
Title: Admin Assistant Date: 7/20/01  
Subscribed and sworn to before me this 20<sup>th</sup> day of July  
2001  
Notary Public: Jess S. [Signature]  
Date Commission Expires: 3/29/05

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC

X

Operator Name: Priority Oil & Gas LLC Lease Name: Zweygardt Well #: 1-24  
 Sec. 24 Twp. 3 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CNL-Density  
 Induction-SP-GR  
 Cement Bond

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 KANSAS CORPORATION COMMISSION

AUG 01 2001

CONSERVATION DIVISION  
 WICHITA, KS

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Niobrara  
 Beecher Island 1386' 2200 mls

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	306	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1574	50/50 Pozmix	100	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				Depth
1	1392-1412	500 gal, 7.5% HCl, CO2 foam frac w/				1392-
		74,580 20/40#	24,500	12/20#		1422
2	1412-1422					

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_

# 17 / 22

505 287 7660

7-19-01; 4:05PM; Stewart Brothers

# ORIGINAL

Ticket

DELIVERY TICKET

## No. 009018

### ST. FRANCIS SAND

AND

### Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

### REDI-MIX CONCRETE EXCAVATING

Phone  
332-3123

RECEIVED  
KANSAS CORPORATION COMMISSION

Date 4-30-01

PROJECT: Zweygardt 1-24

AUG 01 2001

SOLD TO: Stewart Brothers Welling

CONSERVATION DIVISION  
WICHITA, KS

ADDRESS: Unit 408

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by: Danney Smith

Truck No.	Driver	Quantity	Price	Amount
		<u>91.25</u>	<u>7.50</u>	<u>1.75 00</u>
Mix	Stump	Total Miles	Mileage	
<u>7.50</u>	S - M - D	<u>13</u>	<u>2.10</u>	<u>27 30</u>
Gals Added				
Authorized By: <u>Stanley</u>				<u>50 00</u>
<u>138</u>				<u>752 30</u>
Cash	Charge	Sales Tax		
				<u>57 99</u>
Total				<u>804 29</u>

Added Water Reduces Strength & durability

ORIGINAL

Ticket

DELIVERY TICKET

No. 009020

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281. ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone

332-3123

EXCAVATING

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 01 2001

Date 5-1-01

CONSERVATION DIVISION  
WICHITA, KS

PROJECT 124 Zweggard T

SOLD TO: Priority

ADDRESS: [Signature]

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.  Delivery inside curb line made only at risk of purchaser.  No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	
Rec'd by	[Signature]

Truck No.	Driver	Quantity	Price	Amount
		100 yds	7.50/yd	750.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	10.5		27.30
Added Water Reduces Strength & durability				<del>25.00</del>
Gals Added Authorized By				50.00
				827.30
				<del>802.30</del>
Cash	Charge	Sales Tax		
		57.08	55.36	
		Total	884.38	
			<del>857.60</del>	

DAILY DRILLING REPORT  
 NIORARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 1-24 Zwygart	24 HR PROG 1422	TMO 1427	IVU -	REPT # 1	DATE 5-1-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1700	DAILY TANG -	CUM TANG -
CURRENT STATUS Drilling				DAILY INT -	CUM INTANG -
24 HR FORECAST Drill to T.D, Log, Run & cont Prod Csg				DAILY TOTAL 23,486	CUM COST \$ 25,486
LITHOLOGY sd sh, clay	LAST CASING 7 IN @ 306 FT	NEXT CASING 4 1/2 IN @ 157.4 FT		AFE # -	AUTH COST -

MUD DATA	ADDITIONS	QTY	ENT RUN DATA	BIT #	STROKE
DENS (ppg)	6.7	6.7	22	1 2	10
VIS (sec/ft)	35	KCL	90	9 7/8 6 1/4	5
VEL. API	4.8	Starch	40	NA Moab	72
PH	8.0	Dris Pac	1	NA Drag	390
		Rings out	2	NA	200
		Surf drill	5		
		Petro tube	1		
		507	1		

FROM	TO	HOURS	OPERATIONS SUMMARY
0200	0600	4	MIRD Notify Bruce Bay 30 KCL, 4-27, 09:45
0600	0645	3/4	Mix mud, Build Volume
0645	1145	5	Drilling 5 - 310' KB shak @ 130' KB
1145	1200	1/4	Circulate @ 310' KB
1200	1230	1/2	TOOTH THT Wiper Trip
1230	1330	1	Circulate @ 310' KB
1330	1400	1/2	TOOTH
1400	1530	1 3/4	RAN 16 lbs (300.76') used 7" 17" H-40 10rd STC open-ended casing w/ 1 Centralizer landed @ 306' KB.
1530	1545	1/4	Circulate Csg @ 306' KB
1545	1615	1/2	Pump 7 Bbl fresh water preflush, 90 5x regular w/ 3% cc premixed @ 15.3 PPG, displaced w/ 11.4 Bbl mud. Circ * 2 Bbl cement To surface ✓ Cement in place @ 16:15.
1615	0030	8 1/4	WOC
0030	0700	6 1/4	Drilling 310-1427' KB 15' Cement Rig 9 7/8 hole 9150 Rd & Loc 200, Kevin 100 Rig 6 1/4 hole 14521 Water Source 250 Rig haul Water 300 handle Csg 200 Dig Pits 200 PCI 565 25,486

24 HR SUMMARY  
 MIRD, drill surf hole, run & cont surf Csg, WOC drill.

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**DAILY DRILLING REPORT**  
**NIORARA DEVELOPMENT WELL**

**ORIGINAL**  
 DATE: 1-2-01

WELL NAME 1-24 Ewygarst	24 HR PROG 160	TMD 1587	TVD —	REPT #	
SUPERVISOR Walt Smith	TRIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH TO 1700	DAILY TANG \$	CUM TANG \$
CURRENT STATUS WOC 4 1/2 Prod casing	24 HR FORECAST WOC		DAILY TOTAL \$ 17512	CUM COST \$ 42998	AUTH COST \$
LITHOLOGY Shale, Chalk	LAST CASING 4 1/2 IN @ 1574 FT	NEXT CASING — IN @ — FT	AFE #		

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA	
DENS (ppg)	8.8		307	BIT #	2	BIT #	2	STROKE	10
VIS (sec/ft)	34			SIZE (in)	6 1/4	DEPTH IN	310	LINER	5
WL-API	4.9			MFR	Moab	DEPTH OUT	1587	SPM	72
pH	7.6			TYPE	Drag	WOB min/max	8.12 / 1	OUTPUT (KWH)	390
				SERIAL #	~	RPM	90/100	PRESS (PSI)	200
				TEST 10/3	~				

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0830	1 1/2	Drill 1427-1587' KB
0830	0915	3/4	Circulate @ 1587' KB
0915	1000	3/4	Short Trip 1587' - 1107' KB
1000	1100	1	Circulate @ 1587' KB
1100	1215	1 1/4	Wait on Schlumberger, Circ @ 1587' KB
1215	1300	3/4	Wait on Schlumberger, Short Trip
1300	1600	3	Wait on Schlumberger, Circ @ 1587' KB
1600	1815	2 1/4	Lay down drill string
1815	2000	1 3/4	Schlumberger ran E-Logs: DI2 1579-306, CNL-FDC 1569-465, Log TD 1587' KB, Beecher Island 1388-1422, Ave Res 3 3/4-4, Min 3 1/2, Max 10, Ave xD 1388-1414 15%, 1414-22 18%
2000	2030	1/2	Rig to run 4 1/2 Prod Csg
2030	2330	3	Ran 55 Float shoe (1.42') on 39 J's (1569.26') New 4 1/2 10 <sup>5</sup> J-55 8rd 5TC casing, Total 1570.68' Set @ 1574' KB PBT D @ 1532' KB
2330	0000	1/2	Circulate casing @ 1574' KB
0000	0030	1/2	Pump 10 Bbl fresh water preflush, 100 sy regular premixed @ 15.3 PPG, Wash out lines, displace latch down plug

24 HR SUMMARY  
 Drill to TD, Log, run & cement Prod Csg, Flange up Wellhead, release rig. PAGE 1 of 2

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DAILY DRILLING REPORT  
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 1-24 Zweggardt	24 HR PROG 1537	WELL ID 1700	REPLY 2 Cont 8 3-2-07
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	DAILY TANG \$
CURRENT STATUS	24 HR FORECAST	DAILY INT \$	CUM TANG \$
MINI LOG	LAST CASING IN @ FT	NEXT CASING IN @ FT	DAILY TOTAL \$
			CUM COST \$ 42,998
			AUT COST \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA		MUD DATA	
DENS (lb/gal)	VIS (sec/qt)	WL API	PL	BIT #	SIZE (in)	MFR	DEPTH IN
							DEPTH OUT
							WOB (lb)
							RPM
							ROTOR SPEED (psi)
							STROKE
							LINER
							SPM
							OUTPUT (gpm)
							PRESS (psi)

FROM	TO	HOURS	OPERATIONS SUMMARY
			To a shut off w/ 24.36 Bbl Fresh Water. Good circulation while cm 79 Plug down @ 00:30 - Float OK
0030	0100	1/2	Hang Csg w/ 14000#, Flange up Well head. Rig Released @ 01:00.
0100	-	-	Rigging Down
			Rig 6 1/4 hole 2080
			Rig DW 8 hrs 2200
			Rig haul water 75
			Well head 575
			Schlumberger 4000
			Float Equip 775
			handle Csg 200
			Casing 6084
			Cement 858
			PT 565
			Kovim 100
			<u>17512</u>

24 HR SUMMARY

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