

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 01 2001

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Midwest United Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Stewart Brothers Drilling
License: 32765
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/21/01</u>	<u>4/22/01</u>	<u>6/13/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20404-0000
County: Cheyenne
NE SE SW Sec. 24 Twp. 3 S. R. 42 East West
735 feet from S / N (circle one) Line of Section
2220 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Raile Well #: 2-24
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3620 Kelly Bushing: 3625
Total Depth: 1627 Plug Back Total Depth: 1571
Amount of Surface Pipe Set and Cemented at 315 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 BH 5.9.02
(Data must be collected from the Reserve Pit)
Chloride content 12800 ppm Fluid volume 605 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman
Title: Admin Asst Date: 7/20/01
Subscribed and sworn to before me this 20th day of July
2001
Notary Public: Janis L. ...
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

X

Operator Name: Priority Oil & Gas LLC Lease Name: Raile Well #: 2-24
 Sec. 24 Twp. 3 S. R. 42 East West County: Cheyenne **AUG 01 2001**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

CONSERVATION DIVISION
WICHITA, KS

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara
 Beecher Island 1407' 2218

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	315	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1613	50/50 Pozmix	100	2% gel, 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1412-1442	500 gal, 7.5% HCl, CO2 foam frac w/ 74,880 20/40# 25,000 12/20#	1412- 1442

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

Ticket AUG 01 2001

DELIVERY TICKET

No. 008988

RESERVATION DIVISION
WICHITA, KS

ST. FRANCIS SAND
AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

Phone
332-3123

Date 4-21-01

PROJECT: JS-437

SOLD TO: Stewart Brothers Drilling

ADDRESS: Raile 2-24

Time Loaded: It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Time Delivered: Delivery inside curb line made only at risk of purchaser.

Time Released: No damage claims considered without proof of driver negligence.

Time Returned: Rec'd by *Joe Smith*

Truck No.	Driver	Quantity	Price	Amount
		9000	7.50	675.00
Mix	Slump	Total Miles	Mileage	
9000	S - M - D	115	2.16	241.15
Gals Added Authorized By <i>Joe Smith</i>				50.00
Cash	Charge	Sales Tax		1749.15
		Total		51.69
				100.00

ORIGINAL

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AUG 01 2001

DELIVERY TICKET
ST. FRANCIS SAND
AND
Redi-Mix
No. 008989

P. O. Box 281 ST. FRANCIS, KS. 67756
Phone 332-3123
REDI-MIX CONCRETE
EXCAVATING

RECEIVED
MAY 04 2001
BY: 4-22-01

CONSERVATION DIVISION
WICHITA, KS

PROJECT: 2-24 Raile

SOLD TO: Priority Sand & Soil

ADDRESS:

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.
Delivery inside curb line made only at risk of purchaser.
No damage claims considered without proof of driver negligence.

Rec'd by: *Matt Amoth*

Truck No.	Driver	Quantity	Price	Amount
		100 cu yd	7.30	730.00
Mix	Slump	Total Miles	Mileage	
100 cu yd	S - M - D	21.5	2.10	451.50
Added Water Reduces Strength & durability				
Gals Added	Authorized By			50.00
		PAID		
		MAY 04 2001		
Cash	Charge	Sales Tax		824.15
	BY:			56.86
		Total		881.01

DAILY DRILLING REPORT
NIOBARRA DEVELOPMENT WELL

ORIGINAL

WELL NAME 2-24 Raik		24 HR PROG 315	TMD 320	IWD -	REPT #	DATE	
SUPERVISOR Walt Smith		RIG NAME & # Stewart 51	FIELD NAME Sherry Cr	AUTH ID 1800	DAILY TANG \$	CUM TANG \$	
CURRENT STATUS WOC Surface casing					DAILY INT \$	CUM INTANG \$	
24 HR FORECAST Drill to TD, Log, Run & Cement Prod Csg					DAILY TOTAL \$ 11265	CUM COST \$ 11265	
LITHOLOGY Sh, sh		LAST CASING IN @ 315 FT	NEXT CASING IN @ 1613 FT		AFE #	AUTH COST \$	
MUD DATA		ADDITIVES	QTY	BIT RUN DATA		PUMP DATA	
DENS (ppg)	9.2	Gel	13	BIT #	1	STROKE	10
VIS (sec/qt)	38	Dispac	1	SIZE (in)	97/8	DEPTH IN	5
WL-API	NC	Polymer	1	MFR	NA	DEPTH OUT	320
PH	-	Surf Drill	1	TYPE	NA	WOB min/max	210
		Petro lube	1	SERIAL #	NA	RPM min/max	60.90
		Soda Ash	1	NETS 1/23	18, 18, 18	OUTPUT (gpm)	195
						PRESS (psi)	225
FROM	TO	HOURS	OPERATIONS SUMMARY				
0930	1300	3 1/2	MIRV Notify Herb Dymess, KCC, 4-9-01, 15:00				
1300	1330	1/2	Mix Mud- Build Volume				
1330	1645	3 1/4	Drilling 5- 320' KB shale @ 175' KB				
1645	1700	1/4	Circulate @ 320' KB				
1700	1745	3/4	TOOH T/H Wiper Trip				
1745	1800	1/4	Circulate @ 320' KB				
1800	1830	1/2	TOOH				
1830	2230	4	Ran 14 Jts (310.42') Used 7" 17"H-40 10 rd 5TC open-ended casing w/1 controller landed @ 315' KB				
2230	2330	1	Circ Casing @ 315' KB				
2330	0000	1/2	Pump 7 bbl fresh water pre flush, 90.5k regular w/ 3%cc premixed @ 15.3 PPG, displaced w/ 12.4 bbl mud. * Circ 2 bbl cement to surface. Cement in place @ 00:00				
0000	0700	7	WOC				
			Water Source 250				
			Rig 97/8 hole 9450 handle csg 200				
			Rig haul wtr 300 PCI 565				
			Dig Pits 200 Kevin 100				
			R&L Loc 200 11265				
24 HR SUMMARY MIRV, drill surf hose, Run & Cement Surface casing, WOC							
							PAGE 1 of 1

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DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 2-24 Raite	24 HR PROG 1307	TMD 1627	IVD —	REPI # 2	DATE 4-23-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH TO 1800	DAILY LANG —	CUM LANG —
CURRENT STATUS Circ @ 1627, Wait on Schlumberger, Storm	24 HR FORECAST Run Logs, Run 1 cent Prod Cog			DAILY INT —	CUM INT LANG —
LITHOLOGY Shale, Chalk	LAST CASING 7	IN @ 315 FT	NEXT CASING 412	DAILY TOTAL 20854	CUM COST 32119
				APE # —	AUTH COST —

MUD DATA		ADDITIVES		QTY		BIT RUN DATA		PUMP DATA	
DENS (lb/gal)	8.7	KCL	135	BIT #	2	DEPTH IN	320	STROKE	10
VIS (sec/cf)	34	Starch	63	SIZE (in)	6 1/4	DEPTH OUT	1627	LINER	5
WL - API	5.4	Dispac	2	MFR	Moab	WOB	8.14	SPM	72
pH	8	Surf drill	1	TYPE	Drag	min/max	80/110	OUTPUT (gal)	195
		Retrolube	1	SERIAL #	—	RPM		PRESS (psi)	175
				RETS 10/3	TT				

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0800	1	WDL
0800	1630	8 1/2	Drilling 320-1627' KB 12' Cement
1630	1730	1	Circulate @ 1627' KB
1730	1800	1/2	Short Trip 1627-1207
1800	1830	1/2	Circulate @ 1627' KB
1830	1845	1/4	Lay down Drill pipe
1845	1915	1/2	Wait on orders
1915	1930	1/4	TIH to 1627' KB
1930	0700	11 1/2	Circulate @ 1627' KB - Wait on Schlumberger, High winds, Bad Storm
			Rig 6 1/4 hole 16991
			Rig DW 13 1/2 hr 3713
			Rig haul WTR 150
			20854

24 HR SUMMARY
 Drill to TD, Circ, Short Trip, Circ, Wait on Schlumberger, Blizzard Cond

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DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 2-24 Raile	24 HR PROG -0-	TIME 1627	IWD -	REPT # 3	DATE 4-24-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1800	DAILY TANK \$	CUM TANK \$
CURRENT STATUS WOC Prod casing	24 HR FORECAST WOC T		DAILY INT \$	DAILY TOTAL \$ 13536	CUM INTANG \$
LITHOLOGY	LAST CASING 4 1/2 IN @ 1613 FT	NEXT CASING -	APE # -	CUM COST \$ 45,655	AUTH COST \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA						
DENS (ppg)	VIS (sec/qt)	WL-API	API	BIT #	DEPTH IN	DEPTH OUT	WOB (min/max)	RPM	min/max	STROKE	LINER	SPM	OUTPUT (gpm)	PRESS (psi)
												10		
												5		
												72		
													195	
													150	

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0730	1/2	Circ @ 1627' KB - Wait on Loggers
0730	0800	1/2	Short Trip
0800	1015	2 1/4	Log down drill string
1015	1230	2 1/4	Schlumberger Van 3-Logs: DLK 1619-316, CNL-FDC 1619-500, Log TD 1627. Beecher Island 1408-1442 Ave Res 5 1/2, MIN 5, MAX 16, Ave XO 1408-1430 15%, 1430-1442 23%.
1230	1530	3	Run Prod Casing Run 55 float shoe 1.42' on 40 JTs (1607.90') new 4 1/2 10 1/2 J-55 end 5TC casing. Total 1609.32' set @ 1613' KB. P/BTD 1571' KB
1530	1600	1/2	Circulate casing @ 1613' KB
1600	1630	1/2	Pump 10 Bbl fresh water pref flush, 100 5x regular premixed @ 15.3 PPG, Wash out lines, displace latch down plug to a shut off w/ 25 Bbl fresh water, Good circ while cementing. Plug Down 16:30
1630	1700	1/2	Hang casing w/ 14,000#. Flange up wellhead. Rig Released @ 17:00

24 HR SUMMARY
 Log down pipe, run logs, run & cement prod casing, Flange up wellhead, Release rig. PAGE 1 of 2

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DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT

WELL CONTROL ORIGINAL

WELL NAME <i>2-24 Raile</i>	24 HR PROG <i>-D-</i>	TMO <i>1627</i>	TVD <i>---</i>	REPI # <i>3</i>	DATE <i>1-24-01</i>
SUPERVISOR <i>UNIT Smith</i>	RIG NAME & # <i>Howard 51</i>	FIELD NAME <i>Cherry Cr</i>	AUTH ID <i>1800</i>	DAILY TANG \$	CUM TANG \$
CURRENT STATUS				DAILY INT \$	CUM INTANG \$
24 HR FORECAST				DAILY TOTAL \$	CUM COST \$ <i>43,655</i>
LITHOLOGY	LAST CASING IN @ FT	NEXT CASING IN @ FT		AFC #	AUTH COST \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA	
DENS (PPG)				BIT #			BIT #	STROKE	
VIS (sec/cf)				SIZE (In)			DEPTH IN	LINER	
WL-API				MFR			DEPTH OUT	SPM	
pH				TYPE			WOB (mic/max)	OUTPUT (lpm)	
				SERIAL #			RPM	PRESS (psi)	
				NETS 1073			mic/max		

FROM	TO	HOURS	OPERATIONS SUMMARY
1700	-		Rigging Down
			Rig DW 3/4 206
			Wellhead 575
			Schlumberger 4000
			Float Equip 775
			handle C99 200
			Casing 6234
			Connect 881
			PCF 565
			Revie 100
			<u>13536</u>

24 HR SUMMARY

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