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 MAY 13 2003
 KCC WICHITA

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Enserco Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Excell Drilling Company
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/30/02</u>	<u>12/31/02</u>	<u>01/15/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20451-0000
 County: Cheyenne
 SW NW SW Sec. 23 Twp. 3 S. R. 42 East West
1796 feet from (S) N (circle one) Line of Section
523 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Briggs-Vincent Well #: 6-23
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3599 Kelly Bushing: 3605
 Total Depth: 1590 Plug Back Total Depth: 1531'
 Amount of Surface Pipe Set and Cemented at 250'@256'KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK 1 well 5-23-03
 (Data must be collected from the Reserve Pit)
 Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Greis
 Title: president Date: 5/7/03
 Subscribed and sworn to before me this 7th day of May
2003
 Notary Public: [Signature]
 Date Commission Expires: 3/29/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Priority Oil & Gas LLC Lease Name: Briggs-Vincent Well #: 6-23
 Sec. 23 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1392'	2213 msl

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20#	256KB	Reg	110	3%CC, 1/4 flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1578KB	50/50 Pozmix	75	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1412'-1429'	500 gal, 7.5% HCl, CO2 foam frac w/	1393-
		76,040 20/40 25,000 12/20	1429
2	1393'-1411'		

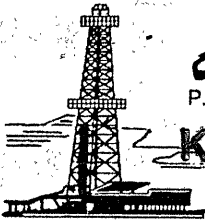
TUBING RECORD Size none Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 01-26-03 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>90</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>N/A</u>	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____



RECEIVED
CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

ORIGINAL
 OUR INVOICE
 No 182882

KCC WICHITA

PRIORITY

PRICES

Date <i>12-29-07</i>	Well Owner <i>OH & GAS LLC</i>	Well No. <i>6-23</i>	Lease <i>VINCENT</i>
County <i>CHEYENNE</i>	State <i>KANSAS</i>	Field	
Charge to <i>LYCEL DRILLING COMPANY</i>	Charge Code		
Address <i>R11 #2</i>	For Office Use Only		
City, State <i>WPAV, CO.</i>			
Pump Truck No. <i>1204</i>	Code	Bulk Truck No. <i>1211</i>	Code
Type of Job	Depth	Ft. <i>21.0</i>	To
<i>Surface 7"</i>	Bottom of Surface	Ft. <i>256</i>	To
Plug	Plug Landed @ <i>241</i>	Ft.	Time On <i>1415</i>
Production	Pipe Landed @ <i>256</i>	Ft.	Time-Off <i>PIPE DOWN 1500</i>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat	<i>110</i>	<i>785</i>		
	Poz. Mix				
	Calcium Chloride	<i>34</i>			
	Gel % Flo-Cele <i>1/4</i> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<i>7"</i>	<i>CENTRALIZER</i>	<i>1</i>			
	<i>MIXING RATE 4 RPM. DISPLACEMENT RATE 6 RPM</i>				
	<i>SUPPLY VOL. 1.14 CU. FT. / SK - SUPPLY WT. 15.2 PPM</i>				

Remarks: <i>PREPUSH W/ 4 BB15 H²O</i>	Tax Reference Code	Sub Total
<i>DISTANCE W/ 9 BB15 H²O</i>	State <i>15.49 %</i>	Tax
<i>CEMENTATE 3.5 BB15 CEMENT ✓</i>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other <i>KANSAS</i>	Total Mileage
<i>1204</i>	Pump Truck			<i>28</i>		<i>10</i>	
<i>1211</i>	Bulk Truck			<i>28</i>		<i>10</i>	

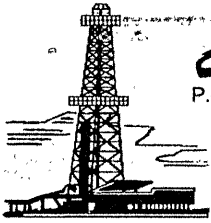
We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *Bill Leon-John Charles* Received By *W.A. R.* Customer or His Agent

ORIGINAL

OUR INVOICE

No 182886



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

PRIORITY

BRIGGS

Date 12-30-02	Well Owner OIL & GAS LLC	Well No. 6-23	Lease VINCENT	
County CHEYENNE	State KANSAS	Field		
Charge to PRIORITY OIL & GAS LLC	Charge Code		For Office Use Only	
Address P.O. Box 27798	City, State DENVER, CO. 80227-0798		<div style="border: 2px solid black; padding: 5px; text-align: center;"> <p>RECEIVED</p> <p>JAN 15 2003</p> </div>	
Pump Truck No. 1204	Code	Bulk Truck No. 1211		Code
Type of Job	Depth	Ft. 1590		To
Surface	Bottom of Surface	Ft. 1578		To/By
Plug	Plug Landed @ 1527	Ft.	Time On 1600	
Production 4 1/2" - 10.5"	Pipe Landed @ 1578	Ft.	Time Off Plug Down 1700	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 50/50	75	SKS		1950 00
	Calcium Chloride 10% SALT				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
4 1/2"	CENTRALIZERS	5			
"	AFU SHOE	1			
"	LATCH DOWN PLUG & BAFFLE	1			
	MIXING RATE 4BPM - DISPLACEMENT RATE 6BPM				
	SLURRY VOL. 1.28 CU. FT. / SK - SLURRY WT. 14.2 PPG				

PAID

FEB 06 2003

CK# 1952

Preflush w/ 10 BRIS W/ DISPLACEMENT	Tax Reference Code	Sub Total	1950 00
DISPLACE w/ 20 BRIS KCL	KANSAS 4.9 %	Tax	95 55
LANDED PLUG w/ 1000 PSE	Disc.	Total	2045 55

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Total Mileage
1204		Pump Truck		28		10
1211		Bulk Truck		28		10

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By LEON-BILL-CHARLES-JOHN

Received By Dave Roush
Customer or His Agent