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MAY 13 2003  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Jessica Trevino  
Phone: (.303) 296-3435  
Contractor: Name: Excell Drilling Company  
License: 8273  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/24/02 12/27/02 01/14/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 023-20450-0000  
County: Cheyenne  
NE NW NW Sec. 23 Twp. 3 S. R. 42  East  West  
452 feet from S / (N) (circle one) Line of Section  
1168 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Briggs-Vincent Well #: 5-23  
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3671 Kelly Bushing: 3676  
Total Depth: 1680 Plug Back Total Depth: 1616  
Amount of Surface Pipe Set and Cemented at 295' @301'KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *All ICM 5.15.03*  
(Data must be collected from the Reserve Pit)

Chloride content ~18-19,000 ppm Fluid volume ~250 bbls  
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Robbie Dries*

Title: president Date: 5/7/03

Subscribed and sworn to before me this 7<sup>th</sup> day of May

Notary Public: *[Signature]*

Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Briggs-Vincent Well #: 5-23  
 Sec. 23 Twp. 3 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara 1466' 2211 msl

List All E. Logs Run:

CNL-Density  
 Induction-SP-GR  
 Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20#	301KB	Reg	130	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1665KB	50/50 Pozmix	75	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1485'-1501'	500 gal, 7.5% HCl, CO2 foam frac w/ 75,100 20/40 23,920 12/20	1467- 1501
2	1467'-1484'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none				

Date of First, Resumed Production, SWD or Enhr. 01-26-03	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 100	Water Bbls. 0	Gas-Oil Ratio N/A	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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MAY 13 2003

ORIGINAL  
OUR INVOICE No 1826.4



# CEMENTER'S WELL SERVICE, INC.

PO BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

BRILLS

Date	12-23-2002	Well Owner	PRIORIT/OIL+GAS	Well No.	#5-23	Lease	VINCENT
County	CHEYENNE	State	KANSAS			Field	
Charge to	EXCELL DRILL COMPANY					Charge Code	
Address	RIG #2					For Office Use Only	
City, State	WYATT, COLORADO						
Pump Truck No.	1204	Code		Bulk Truck No.	1211	Code	
Type of Job		Depth		Ft.	209	To	
Surface	7"	Bottom of Surface		Ft.	301	To	
Plug		Plug Landed @	281	Ft.		Time On	1730
Production		Pipe Landed @	301	Ft.		Time Off	1815

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	130	SKS ✓		
	Poz. Mix				
	Calcium Chloride	3%			
	Gel % Flo-Cele #/Per Sack	4			
	Handling Charge				
	Hauling Charge				
	Additional Cement				
7"	CENTRALIZER	1			
	MIXING RATE 4 CFM - DISPLACEMENT RATE 6 CFM				
	SLURRY VOL. 1.18 CU. FT. / SK - SLURRY WT. 15.7 PPG				

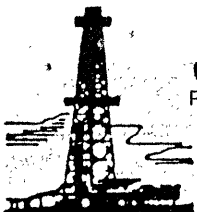
Remarks	Tax Reference Code	Sub Total
1/2 FLUSH W/ 6 BBL'S H <sub>2</sub> O		
DISPLACE W/ 11 BBL'S H <sub>2</sub> O	State Ks. 4.9%	Tax
CIRCULATE 2 BBL'S CEMENT	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204		Pump Truck					
1211		Bulk Truck					

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By LEON-JOHN

Received By [Signature]  
Customer or His Agent



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

**ORIGINAL**  
 OUR INVOICE No 182606

*B.R. 1665*

Date <i>12-27-2002</i>	Well Owner <i>PRIORITY OIL &amp; GAS</i>	Well No. <i>#5-23</i>	Lease <i>VINCENT</i>			
County <i>CHEYENNE</i>	State <i>KANSAS</i>	Field				
Charge to <i>PRIORITY OIL &amp; GAS LLC</i>	Charge Code					
Address <i>P.O. BOX 27798</i>	For Office Use Only					
City, State <i>DENVER, COLORADO 80227-0798</i>	<div style="border: 2px solid black; padding: 5px; text-align: center;"> <b>RECEIVED</b>          JAN 06 2003       </div>					
Pump Truck No. <i>1204</i>				Code	Bulk Truck No. <i>1211</i>	Code
Type of Job					Depth	Ft. <i>1680</i>
Surface					Bottom of Surface	Ft.
Plug		Plug Landed @ <i>1614</i>	Ft. Time On <i>1015</i>			
Production <i>4 1/2" 2636.10.5 #</i>		Pipe Landed @ <i>1665</i>	Ft. Time Off <i>1100</i>			

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ <i>50/50</i>	<i>7.5</i>	<i>SKS</i>		<i>1950 00</i>
	<del>Calcium Chloride</del> <i>10% SALT</i>				
	Gel <i>2</i> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<i>4 1/2"</i>	<i>CENTRALIZERS</i>	<i>5</i>			
<i>"</i>	<i>P.F.U. SHOE</i>	<i>1</i>			
<i>"</i>	<i>LATCH DOWN PLUG</i>	<i>1</i>			
<i>MOVING RATE 4 BPM - DISPLACEMENT RATE 6 BPM</i> <i>3 LURRY VOL. 1.26 CU. FT./SK - 3 LURRY WT. 14.1 LBS</i>					

JAN 10 2003  
 BY:

Remarks: <i>PRE-FLUSH W/ 10 BBL'S MUD FLUSH</i>	Tax Reference Code	Sub Total	<i>1950 00</i>
<i>DISPLACE W/ 25.5 BBL'S KEL</i>	State <i>K. 4.9 %</i>	Tax	<i>95 55</i>
<i>LANDED PLUG W/ 1000 PSI</i>	Disc.	Total	<i>2045 55</i>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1204</i>		Pump Truck					
<i>1211</i>		Bulk Truck					

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *LEON-JOHN*

Received By *Dave Reust*  
 Customer or His Agent